

RAJASTHAN ELECTRICITY REGULATORY COMMISSION

Annual Report

FY 2014-15

Chapter – I : General

The Rajasthan Electricity Regulatory Commission (RERC) is constituted with the following :

Shri Vishvanath Hiremath	Chairman
Sh. Vinod Pandya	Member (Finance)
Sh. Raghuvendra Singh Rathore	Member (Technical)

During the year, Sh. G.K. Sharma worked as Secretary.

The organization chart of the Commission is placed at Annexure – 'A'

1. Functions of State Commission.

As per the Section 86 of the Electricity Act, 2003, the State Electricity Regulatory Commissions are required to discharge the following functions:

- (1) The State Commission shall discharge the following functions, namely:--
 - (a) determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State;
 - (b) regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;
 - (c) facilitate Intra-State transmission and wheeling of electricity;
 - (d) issue licences to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State;
 - (e) promote cogeneration and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify,

- for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licensee;
- (f) adjudicate upon the disputes between the licensees and generating companies and to refer any dispute for arbitration;
 - (g) levy fee for the purposes of this Act;
 - (h) specify State Grid Code consistent with the Grid Code specified under clause (h) of sub-section (1) of section 79;
 - (i) specify or enforce standards with respect to quality, continuity and reliability of service by licensees;
 - (j) fix the trading margin in the intra-State trading of electricity, if considered necessary; and
 - (k) discharge such other functions as may be assigned to it under this Act.
- (2) The State Commission shall advise the State Government on all or any of the following matters, namely:--
- (i) promotion of competition, efficiency and economy in activities of the electricity industry;
 - (ii) promotion of investment in electricity industry;
 - (iii) reorganization and restructuring of electricity industry in the State;
 - (iv) matters concerning generation, transmission, distribution and trading of electricity or any other matter referred to the State Commission by that Government:
- (3) The State Commission shall ensure transparency while exercising its powers and discharging its functions.
- (4) In discharge of its functions, the State Commission shall be guided by the National Electricity Policy, National Electricity Plan and Tariff Policy published under section 3 of the Electricity Act 2003.

Chapter – II : Regulations

The Commission has issued the following new Regulations in the year 2014-15: -

1. RERC(Connectivity and Net Metering for Rooftop and Small Solar Grid Interactive Systems) Regulations, 2015

The Commission has also issued following amendments in the existing Regulations in the year 2014-15: -

1. RERC (Renewable Energy Obligation) (2nd Amendment) Regulations, 2014
2. RERC (Service) (Fourth Amendment) Regulations, 2014
3. RERC(Terms and Conditions for Determination of Tariff for Renewable Energy Sources - Wind and Solar Energy) (First Amendment) Regulations, 2015
4. RERC (Renewable Energy Obligation) (Third Amendment) Regulations, 2015.

Chapter –III : Transmission System

1. **The Transmission utility working in the State, is the Rajasthan Vidyut Prasaran Nigam Limited (RVPNL), which is also the State Transmission Utility. The brief particulars of RVPNL are as under:**

RVPN System at a glance

S. No.	Particulars	As on 31st March 2015
1	Peak Demand in MW (2014-15)	10642
2	No. of EHV GSS	
2.1	765 kV	2
2.2	400 kV	9
2.3	220 kV	101
2.4	132 kV	370
	Total	482
3	765 kV Lines (Ckt. Kms.)	425.498
4	400 kV Lines (Ckt. Kms.)	3278.355
5	220 kV Lines (Ckt. Kms.)	13211.954
6	132 kV Lines (Ckt. Kms.)	15599.172
7	No. of 765 kV Transformers	12
8	No. of 400 kV Transformers	23
9	No. of 220 kV Transformers	225
10	No. of 132 kV Transformers	1056
11	Transformer Capacity MVA (765 kV)	6000
12	Transformer Capacity MVA (400 kV)	7235
13	Transformer Capacity MVA (220 kV)	24075
14	Transformer Capacity MVA (132 kV)	26068.5

Chapter –IV: Distribution System

1. Reforms in the Power Sector:

As a part of the reform process, 5 number of Companies were constituted on 19th July 2000. In Distribution Sector, Jaipur Vidyut Vitran Nigam Ltd., Ajmer Vidyut Vitran Nigam Ltd. & Jodhpur Vidyut Vitran Nigam Ltd. were constituted.

Jurisdiction of the Three Distribution Companies:-

Sl. No.	Particulars	Jaipur Discom	Ajmer Discom	Jodhpur Discom	Total
1	Geographical Area	1. Alwar 2. Baran 3. Bundi 4. Bharatpur 5. Dholpur 6. Dausa 7. Jaipur 8. Jhalawar 9. Kota 10. Karauli 11. Sawai Madhpur 12. Tonk	1. Ajmer 2. Banswara 3. Bhilwara 4. Chittaurgarh 5. Dungarpur 6. Jhunjhunu 7. Rajsamand 8. Sikar 9. Udaipur 10. Pratapgarh 11. Nagaur except Ladnu area	1. Bikaner 2. Barmer 3. Churu 4. Hanumangarh 5. Jodhpur 6. Jaisalmer 7. Jalore 8. Pali 9. Sirahi 10. Ganganagar 11. Ladnu Area of district Nagaur	33 Districts
2.	Area	72474 Sq. KM	87256 Sq. KM	182509 Sq. KM.	342239 Sq. KM.
3.	Population	256 Lakh	229 Lakh	203 Lakh	688 Lakh*
4.	Consumers	43.26 Lakh	41.22 Lakh	35.63 Lakh	120.11 Lakh
5	Total Villages	14690	14131	12532	41353
6	Electrified villages (as per old definition)** (upto31.12.14)	14219 (96.79%)	13937 (98.62%)	12149 (96.94%)	40305 (97.46%)
7	Electrified village, (as per new definition)** (upto31.12.14)	13641 (92.86%)	13510 (95.60%)	11860 (94.64%)	39011 (94.33%)

*As per 2001 census

**As per Superintending Engineer (RE)

2. Measures by the Distribution Companies to curb theft of electricity:-

To curb theft of electricity in the State, the posts of the rank of Addl. S.P. are sanctioned in the three Discoms and 46 nos.of Anti Power Theft Police Stations are operating in 33 districts of the State. The revenue collected by Vigilance and Operation & Maintenance Wings during the year 2014-15(upto December, 2014) is as follows:-

Name of Distribution Company	Number of Cases Checked	No. of Cases where theft of electricity was booked.	Revenue Assessment (in Lacs)	Revenue recovery (in Lacs)	No. of Cases in which FIR was lodged
Jaipur VVNL	62261	39715	6274.04	1873.38	3464
Ajmer VVNL	73121	26934	5373.62	2349.62	1772
Jodhpur VVNL	32596	8592	4006.60	1326.23	1603
Total	167978	75241	15654.26	5549.13	6839

3. Energy Assessment on 11 KV Feeders:-

With the view to reduce the losses in sub-transmission and distribution network and to identify areas and feeders with higher energy losses, the meters are proposed to be installed on all 11 KV feeders. The position during 2014-15(upto December 2014) is as follows:-

S.No.	Name of Distribution Company	Total No. of 11 K.V. Feeders.	Metered 11 K. V. Feeders	Remaining Feeders
1	Jaipur VVNL	6262	5806	456
2	Ajmer VVNL	7105	5540	1565
3	Jodhpur VVNL	8190	5979	2211
	Total	21557	17325	4232

4. Electricity Tariff in Rajasthan Vis-a-vis other States of Country (in Ascending Order) :-

S. No.	Category	Place in the Country (upto 31 Dec., 2014)
1.	Domestic	9 th
2.	Non-Domestic	13 th
3.	Agriculture	17 th
4.	Small Industry	14 th
5.	Medium Industry	14 th
6.	Large Industry	15 th

5. Category-wise number of consumers of the three Distribution Companies of the State.

The category- wise details of number of consumers of each Distribution Company of the State are indicated at Annexure-‘B’.

Chapter –V: Power Generation

1. Rajasthan Rajya Vidyut Utpadan Nigam Limited (RVUN).

Presently, total power availability / installed capacity to the State is 15742.22 MW as on 31.12.14, including 5357.35 MW installed capacity of RVUN power stations.

Rajasthan Rajya Vidyut Utpadan Nigam Limited owns and operates the following Thermal/Gas/Hydel Power Stations in the State Sector (capacity includes units commissioned till date):-

S. No.	Name of Power Station	Installed Capacity
1.	Kota Super Thermal Power Station (2X110 MW + 3X210MW + 2X195 MW)	1240 MW
2.	Suratgarh Super Thermal Power Station (6X250MW)	1500 MW
3.	Chhabra Thermal Power Project (4X250 MW)	1000 MW
4.	Ramgarh Gas Thermal Power Station (3MW+1X35.5MW+2X37.5MW+110MW+50MW)	273.50 MW
5.	Giral Gignite Thermal Power Station (2X125MW)	250 MW
6.	Dholpur Gas Based Combined Cycle Power Station (3X110MW)	330 MW
7.	Kalisindh Thermal Power Station (1X600MW)	600 MW
8.	Mahin Hydel Power Station (2X25MW+2X45MW)	140 MW
9.	Mini –Micro Hydel Power Station (10 Schemes)	23.85 MW
	TOTAL:	5357.35 mw

In addition, Rajasthan Rajya Vidyut Utpadan Nigam is also managing and operating following two Inter State Hydrel Power Stations:-

S.No.	Name of Power Station	Installed Capacity
1.	Rana Pratap Sagar Hydrel Power Station	172.00 MW
2.	Jawahar Sagar Hydrel Power Station	99.00 MW
Total:		271.00 MW

M/s Raj West power Ltd, is operating lignite based thermal generating station at Bhadresh , District Barmer(Raj). Total installed capacity of this generating station is 1080 MW (8 x 135 MW).

Chapter-VI : ARR/Tariff orders issued by the Commission

1. In the matter of determination of tariff for FY 2013-14 for Giral Lignite Thermal Power Station (GLTPS) Unit-2 (Petition no.352/12).

Rajasthan Rajya Vidyut Utpadan Nigam Ltd. (RVUN) filed a petition on 23.10.2012 for determination of ARR and tariff for FY 2013-14 for its existing power stations.

The Commission, while dealing the aforesaid petition, had not taken up the ARR and Tariff determination for GLTPP Unit-2 and decided to undertake it separately, on account of issues related to its COD and determination of capital cost.

The Commission, vide its order dt. 24.02.2014, approved the ARR and determined the tariff for RVUN, except for Giral Unit-2, which was decided to be undertaken separately. Subsequently, the Commission, vide its order dt. 21.07.2014, allowed the following provisional tariff for FY 2013-14 for Giral Unit-2, i.e., same as determined by the Commission for FY 2012-13:

Provisional tariff for GLPL Unit-II

Particulars	FY 2013-14 (Rs./kWh)
Fixed charges	1.91
Variable charges	1.14
Total	3.05

2. In the matter of determination of ARR & provisional tariff for Giral Lignite Thermal Power Station Unit-1 for FY 2013-14 (Petition no.353/12).

Giral Lignite Power Ltd. (GLPL) filed a petition on 29.10.2012 for determination of ARR and provisional tariff for GLPL Unit-I for FY 2013-14.

The Commission, vide its order dt. 21.07.2014, allowed provisional tariff for FY 2013-14 for Giral Unit-1 as under:

Particulars	FY 2013-14 (Rs./kWh)
Fixed charges	1.886
Variable charges	1.142
Total:	3.028

3. In the matter of Annual Performance Review (True up) for FY 2010-11 of KTPS (Unit 1 to Unit 7), STPS (Unit 1 to 6), RGTPS, DCCPP, CTPP Unit 1, Mahi Hydel Power Station and Mini Micro Hydro Project of RVUN, FY 10-11(Petition no. 382/13).

RVUN filed a petition on 19.03.2013 for Annual Performance Review (True up) for FY 2010-11 for its power stations. Accordingly, an order was issued by the Commission in the matter on 23.07.2014, determining a surplus of Rs. 229.63 crores.

The Commission directed RVUN to adjust the surplus amount of Rs 229.63 Crore in its monthly bills to the Discoms in the next 6 months in the ratio of energy purchased by them.

4. Review of Commission's order dated 24.02.2014 on determination of tariff for FY 2013-14 for KTPS (Unit 1 to 7), STPS (Unit 1 to 6), CTPP (Unit 1 and 2), RGTPP, DCCPP, GLTPS Unit-2 and Mahi Hydel Power Station (Petition no. 448/14).

RVUN filed a petition on 9.4.14 for review of order dated 20.2.14 along with an application for condonation of delay.

The Commission vide its order dt. 20.8.14, held that the prayer of the petitioner for review in this matter cannot be accepted, therefore, the review petition was dismissed.

5. ARR & Provisional Tariff for FY 2013-14(103 days) for Chhabra Thermal Power Plant (CTPP) Unit-3 (1x250 MW) (petition no. 450/14).

RVUN filed a petition on 16.04.2014 for determination of ARR & provisional tariff for FY 2013-14(103 days) for Chhabra Thermal Power Plant (CTPP) Unit-3. The matter was heard on 01.07.2014 for consideration of grant of interim tariff. The Commission, vide order dt. 04.07.2014 admitted the petition and allowed 80% of the proposed tariff, as an interim measure, from CoD till the final tariff is determined for FY 2013-14.

Interim tariff allowed for FY 2013-14 for CTPP Unit-3(1x 250MW)

Parameter (Rs/kWh sent out)	Petitioned	Allowed by Commission
Fixed charges	1.913	1.530
Variable charges	2.112	1.688
Total	4.025	3.218

Public hearing was held on 19.03.2015 in the above matter for final determination of tariff and order was kept reserved. As on 31.03.2015, the order on above petition was under consideration by the Commission.

6. ARR & Provisional Tariff for Ramgarh Gas Thermal Power Plant (RGTPP) Stage III (1x110 MW-116days) for FY 2013-14 (Petition no. 451/14).

RVUN filed a petition on 21.04.14 for determination of ARR & provisional tariff for Ramgarh Gas Thermal Power Plant (RGTPP) Stage III (1x110 MW-116days) for FY 2013-14.

Public notice in the above matter was published by the Petitioner on 06.02.2015. The objections received were considered by the Commission and the petition was pending for disposal as on 31.3.2015.

7. ARR & Provisional Tariff for Ramgarh Gas Thermal Power Plant (RGTPP) Stage III (1x110 MW 29 days) and (1x160 MW 336 days) for FY 2014-15(Petition no. 452/14).

RVUN filed a petition on 14.05.2014 for determination of ARR & provisional tariff for Ramgarh Gas Thermal Power Plant (RGTPP) Stage III (1x160 MW Combined cycle) for FY 2014-15.

The matter was heard on 01.07.2014 for consideration of grant of interim tariff. The Commission, vide order dt. 04.07.2014, admitted the petition and decided to allow 80% of the proposed tariff, as an interim measure, from CoD till the final tariff is determined for FY 2014-15.

Interim tariff allowed for FY 2014-15 for RGTPP (Stage-III)

Parameter (Rs/kWh sent out)	Petitioned	Allowed by Commission
Fixed charges	1.797	1.438
Variable charges	2.825	2.260

Total	4.622	3.698
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After publication of the notice by the petitioner in the newspapers for inviting the stakeholders' observations, the petition was pending for disposal as on 31st March, 2015.

8. Annual Performance Review (APR) for FY 2011-12 for KTPS (Unit 1 to 7), STPS (Unit 1 to 6), RGTPS, DCCPP, CTPP (Unit 1 and 2) and Mahi Hydel Project and determination of ARR and Tariff for FY 2014-15 for KTPS (Unit 1 to 7), STPS (Unit 1 to 6), RGTPS, DCCPP, CTPP (Unit 1 to 3), GLTPP Unit 2 and Mahi Hydel Project (Petition no. 459/14).

The RVUN filed a petition on 06.06.2014 for Annual Performance Review (True up) for FY 2011-12 and approval of ARR and tariff for the FY 2014-15. An order was issued by the Commission in the matter on 09.10.2014, determining a surplus of Rs. 27.54 crores.

The Commission directed RVUN to adjust the surplus amount of Rs. 27.54 Crore, as approved by the Commission while carrying out the truing up for FY 2011-12, in its monthly bills to the Discoms in the next 3 months in the ratio of energy purchased by them.

The summary of tariff, approved by the Commission for FY 2014-15, is given in the table below:

Table: Summary of Tariff for FY 2014-15

S. No.	Particulars	KTPS (Unit 1-7)		STPS (Unit 1-6)		CTPP (Unit 1-2)	
		Petitioned	Approved	Petitioned	Approved	Petitioned	Approved
1	Fixed Charges (Rs.Crore)	563.05	436.90	998.03	666.20	524.12	407.76
2	Variable Charges(Rs ./kWh)	3.01	3.27	3.35	3.58	2.26	2.18

S. No.	Particulars	DCCPP		RGTPS		Mahi	
		Petitioned	Approved	Petitioned	Approved	Petitioned	Approved
1	Fixed Charges (Rs.Crore)	234.65	160.39	62.23	23.67	52.56	20.90
2	Variable Charges(Rs ./kWh)	3.42	3.02	3.40	2.52	-	-

Further, CTPP Unit-3 and GLTPP Unit-2 were not considered under the present order & are to be dealt with separately.

9. Determination of ARR and provisional tariff for FY 2014-15 for Giral Lignite Thermal Power Station Unit-1 (Petition no. 460/14).

Giral Lignite Power Ltd. (GLPL) filed a petition on 06.06.2014 for determination of ARR and provisional tariff for the FY 2014-15.

Commission vide order dt. 12.11.2014 allowed the provisional tariff for GLPL Unit-I, for FY 2014-15 as under:

Particulars	FY 2014-15 (kWh/unit)
Fixed charges	1.886
Variable charges	1.142
Total	3.028

10. ARR and provisional tariff for FY 2014-15(329 days) for Kalisindh Thermal Power Plant (KaTPP) Unit-1(1x600MW) (Petition no. 462/14).

RVUN filed a petition on 19.06.2014 for determination of ARR and provisional tariff for FY 2014-15(329 days) for Kalisindh Thermal Power Plant (KaTPP) Unit-1.

The matter was heard on 01.07.2014 for consideration of grant of interim tariff. The Commission vide order dt. 04.07.2014 admitted the petition and allowed 80% of the proposed tariff, as an interim measure, from CoD till the final tariff is determined for FY 2014-15.

Interim tariff allowed for FY 2014-15 for Kalisindh Unit-1 (1x600MW)

Parameter (Rs/kWh sent out)	Petitioned	Allowed by Commission
Fixed charges	2.358	1.886
Variable charges	1.864	1.491
Total	4.222	3.378

A public hearing was held on 19.03.2015 in the above matter and order was reserved. As on 31.03.2015, the order on above petition was under consideration of the Commission.

11. Determination of ARR and final tariff for FY 2009-10 to FY2013-14 and true up for FY 2009-10 and FY 2010-11 for Unit 1 to 8 of M/s Rajwest Power Ltd.(1x135 MW each) (Petition no. 464/14).

M/s Rajwest Power Ltd. filed a petition on 25.06.14 for determination ARR and final tariff for FY 2009-10 to FY2013-14 and true up of ARR for FY 2009-10 and FY 2010-11.

After completion of the process of publication of the notice by the petitioner in the newspaper, on 29th November, 2014, to seek comments/suggestions and consideration thereof by the Commission, the petition was pending on 31st March, 2015.

12. Review of tariff order dated 09.10.2014 in the matter of True up for FY 2011-12 and determination of ARR & tariff for FY 2014-15 for generating stations of RVUN (Petition no. 479/14).

RVUN filed a petition on 13.11.14 for review of Commission's order dated 09.10.2014, wherein petitioner prayed to review insurance charges and prior period income approved in true up of ARR for FY 2011-12. RVUN also prayed to review the decision of not allowing the Return on Equity and tax thereon for FY 2014-15.

Commission, vide order dated 21.01.2015 allowed the insurance charges of Rs. 8.61 Crore on true up for FY 2011-12 as against Rs. 7.51 crore allowed in the main order to reflect actual expenses.

Commission corrected the prior period income as Rs. 12.74 Crore for FY 2011-12 instead of Rs. 13.38 crore allowed in the order dated 09.10.14 and allowed RVUN to recover the differential amount of Rs. 0.65 crore (Rs.13.38 crore-Rs.12.74 crore) from the Discoms in the next monthly bill in proportion to the energy sold to the respective Discom in FY 2011-12.

As regards the Return on Equity for FY 2014-15, and tax thereon, the Commission held the decision passed in the order dated 09.10.2014 as this issue did not qualify for review.

13. Petition for Final Capital cost, ARR & Tariff for FY 2010-11 to 2013-14 for Giral Lignite Thermal Power Station (GLTPP) Unit# 2 (1x125 MW) (Petition no.481/14) .

RVUN filed a petition on 17.11.2014 for approval of final capital cost, ARR & Tariff for FY 2010-11 to 2013-14 for Giral Lignite Thermal Power Station (GLTPP) Unit# 2.

On examination of petition, data gaps observed were sent to petitioner vide letter dated 10.12.2014 and reply to the same was furnished by petitioner on 12.02.2015.

Public notice in the above matter was published by the petitioner on 20.3.2015. As on 31.03.2015, the petition was pending.

14. Petition for approval of Final Capital Cost, ARR and Tariff for FY 2011-12 to 2013-14 for Giral Lignite Thermal Power Station(GLPL) Unit # 1(1x125 MW) (Petition no.483/14) .

Giral Lignite Power Ltd. (GLPL) filed a petition on 20.11.2014 for approval of Final Capital Cost, ARR and Tariff for FY 2011-12 to 2013-14 for Giral Lignite Thermal Power Station(GLPL) Unit # 1 (1x125 MW).

After completion of the process of publication of the notice, relating to summary of the petition, the petition was pending on 31st March, 2015.

15. Determination of tariff for Unit 1 to 8 (135 MW each) of M/s Raj WestPower Ltd. (RWPL) for FY 2015-16 (Petition no. 486/14).

M/s Raj WestPower Ltd. (RWPL) filed a petition before the Commission on 26.11.2014 for determination of tariff for FY 2015-16 for Unit-1 to 8 (135 MW each) of its Power Plant.

M/s RWPL also filed an Interlocutory Application on 11.03.2015 seeking amendment in the petition to incorporate the changes of transfer prices in tariff calculations.

Commission, vide order dt. 31.03.2015, admitted the petition and extended the tariff, as allowed vide order dt. 30.05.2014 for FY 2014-15, as an interim tariff, applicable from 01.04.2015, subject to final determination of tariff for FY 2015-16.

Interim tariff & transfer price for Unit 1 to 8 on ad-hoc basis for FY 15-16 is as under:

S. No.	Particulars	Allowed by Commission
1.	Lignite Transfer Price after Cess, Royalty and VAT	Rs. 1397/MT
2.	Fixed charges	Rs. 2.38/unit
3.	Variable charges	Rs. 1.68/unit
4.	Total	Rs. 4.06/unit

As on 31.03.2015, petition was pending.

16. Petition filed by M/s Barmer Lignite Mining Company Ltd. for allowing provisional transfer price of lignite from Kapurdi mine blocks for FY 15-16 (Petition no. 487/14).

M/s Barmer Lignite Mining Company Ltd. (BLMCL), a mining entity filed a petition before the Commission on 26.11.2014, for assessment of provisional transfer price of lignite from Kapurdi mine blocks for FY 15-16 for supply of Lignite to power plant of M/s RWPL.

Subsequently, BLMCL filed an Interlocutory Application on 11.03.2015, seeking amendment in the petition in respect of revision made in the structure of statutory levies in the Union/State budget for FY 2015-16. M/s BLMCL revised transfer price of lignite as Rs. 2008.10/MT from Rs. 1877.61/MT.

Commission, vide order dt. 31.03.2015 admitted the petition and extended the tariff, as allowed vide order dt. 30.05.2014 for FY 2014-15, as an interim tariff, applicable from 01.04.2015, subject to final determination of tariff for FY 2015-16. As on 31.03.2015, petition was pending.

17. Determination of Tariff & ARR for FY 2015-16 and True up for FY 2012-13 for RVUN's Power Stations (Petition no. 491/14).

RVUN filed a petition on 01.12.2014 for determination of Tariff & ARR for FY 2015-16 and true up of ARR for FY 2012-13 for its existing Power stations.

After examination of petition, data gaps observed were sent to petitioner vide letter dated 03.02.2015 and reply to the same was furnished by petitioner on 23.03.2015.

The matter was heard on 18.03.2015 for consideration of grant of interim tariff. Commission, vide order dt. 31.03.2015 admitted the petition and extended the tariff as allowed by the Commission, for FY 14-15, for RVUN's Power Stations as an interim tariff to be applicable from 01.04.2015, till final determination of tariff for FY 2015-16.

Accordingly, the station wise interim tariff allowed is as under:

S. No.	Particulars	KTPS Unit 1-7 (1240MW)		STPS Unit 1-6 (1500 MW)		CTPP Unit 1-2 (250 MW)	
		Petitioned	Approved	Petitioned	Approved	Petitioned	Approved
1	Fixed Charges (Rs./kWh)	0.6781	0.5410	0.8993	0.6790	1.5605	1.2790
2	Variable Charges(Rs./kWh)	3.3575	3.2700	3.7291	3.5800	2.2071	2.1800
3	Total(Rs./kWh)	4.0356	3.8110	4.6284	4.2590	3.7676	3.4590

S. No.	Particulars	DCCPP (330MW)		RGTPP (110.5 MW)		RGTPP (160 MW-Combined Cycle)	
		Petitioned	Approved	Petitioned	Approved	Petitioned	Approved
1	Fixed Charges (Rs.Crore)	1.0139	0.7150	0.9486	0.3580	1.9751	1.438
2	Variable Charges(Rs./kWh)	3.0863	3.0200	2.7826	2.5200	2.7929	2.260
3	Total(Rs./kWh)	4.1002	3.7350	3.7312	2.8780	4.768	3.698

S. No.	Particulars	GLTPP Unit-2 (125 MW)		CTPP Unit-3 (250MW)		KaTPP Unit-1 (600 MW)	
		Petitioned	Approved	Petitioned	Approved	Petitioned	Approved
1	Fixed Charges (Rs.Crore)	2.4251	1.4659	2.1796	1.530	2.8218	1.886
2	Variable Charges (Rs./kWh)	1.2772	1.0049	2.1072	1.688	2.4459	1.491
3	Total (Rs./kWh)	3.7023	2.4708	4.2868	3.218	5.2677	3.378

S. No.	Particulars	Mahi Hydel Power Station – 140 MW	
		Petitioned	Approved
1	Capacity Charges (Rs. in Lacs)	5368	1705
2	Primary Energy Charges (Rs. in Lacs)	0.00	385
3	Annual Fixed Charges (Rs. in Lacs)	5368	2090

As on 31.03.2015, the petition was pending.

18. Tariff of Unit 1 of Giral LTPS for FY 2015-16 (Petition no. 492/14).

Giral Lignite Power Ltd. (GLPL) filed a petition on 01.12.14 for determination of Tariff for Unit-1 (1x125 MW) for FY 2015-16.

The matter was heard on 18.03.2015, for consideration of grant of interim tariff for GLPL Unit-1 for FY 15-16. Commission, vide order dt. 31.03.2015 admitted the petition and extended the tariff as allowed by the Commission for FY14-15 for GLPL Unit-1 as an interim tariff to be applicable from 01.04.2015 till final determination of tariff for FY 2015-16.

The interim tariff allowed for GLPL Unit-1 is as under:

S. No.	Particulars	Petitioned	Allowed by Commission
1	Fixed Charges ((Rs./kWh))	2.5635	1.8860
2	Variable Charges(Rs./kWh)	1.2772	1.1420
3	Total(Rs./kWh)	3.8407	3.0280

As on 31.03.2015, the petition was pending.

19. Petition for ARR and determination of tariff for FY 2014-15 for recovery of Transmission and SLDC Charges and True up of ARR for FY 2011-12 and FY 2012-13 of RVPN (Petition No. 463/14)

RVPN filed Petition No. RERC/463/14 for determination of Annual Revenue Requirement (ARR) and tariff for FY 2014-15 for recovery of Transmission and SLDC Charges and True up of ARR for FY 2011-12 and FY 2012-13 of RVPN on 23.6.2014.

The abridged petitions in the news paper were published by the petitioner. The Commission after considering the submissions of the petitioner and suggestions of the stake holders, passed the order on 9th October, 2014 as under :-

- (i) The Commission determined a surplus of Rs. 124.93 Crore and Rs. 16.45 Crore for transmission and SLDC functions respectively in the true up for the FY 2011-12 and decided that RVPN should refund the surplus amount to Discoms in the ratio of contracted/allotted capacity.

The summary of the True Up of ARR of FY 2011-12 is as under:

(All figure in Rs. Crores)

Particulars	Approved in Tariff Order dt. Dec 23, 2011	As per Petition	Allowed after truing Up
	1	2	3
Transmission Function			
Total expenditure	1535.93	1758.08	1570.67
Total revenue	1535.93	1696.08	1695.60
Total revenue(-)Total expenditure	0	(62.00)	124.93
SLDC function			
Total Expenditure	46.14	24.87	34.19
Total Revenue	46.14	50.96	50.64
Total Revenue(-)Total Expenditure	0.00	26.09	16.45
Partnership Projects			
Total Expenditure	274.06	367.49	367.49
Total Revenue	274.06	367.49	367.49

- (ii) The Commission determined a surplus of Rs. 287.79 Crore and Rs. 11.67 Crore for transmission & SLDC function respectively, in the true up for the FY 2012-13 and decided that RVPN should refund the surplus amount to Discoms in the ratio of contracted/allotted capacity.

The summary of the True Up of ARR of FY 2012-13 is as under:

(All figure in Rs. Crores)

Particulars	Approved in Tariff Order	As per Petition	Allowed after truing Up
	1	2	3
Transmission Function			
Total expenditure	1756.33	2169.15	1921.63
Total revenue	1756.33	2172.13	2209.41
Total revenue (-) Total expenditure	0.00	2.98	287.79
SLDC function			
Total Expenditure	19.60	27.35	16.69
Total Revenue	19.60	28.37	28.37
Total Revenue (-) Total	0.00	1.02	11.67

Particulars	Approved in Tariff Order	As per Petition	Allowed after truing Up
	1	2	3
Expenditure			
Partnership Projects			
Total Expenditure	377.03	358.70	358.70
Total Revenue	377.03	358.70	358.70

(iii) The summary of the ARR for Transmission and SLDC function for FY 2014-15 is as under:

(All figure in Rs. Crores)

Particulars	Petitioners submission	Approved
Transmission Function		
Total Revenue Expenditure	2128.01	2026.67
Net Aggregate Revenue Requirement (ARR)	2490.14	2044.66
SLDC function		
Total Revenue Expenditure	31.56	30.74
Aggregate Revenue Requirement	30.21	29.18

Approved Transmission Tariff for FY 2014-15

S. No.	Particulars	Approved by Commission
1	Net Transmission charges to be recovered from Discoms and Long Term Open Access Consumers (Rs Crore)	2044.66
2	Approved transmission capacity for Discoms (MW)	11017.00
3	Long Term Open Access Customers (MW)	425.42
4	Total Transmission Capacity (MW)	11442.42
5	Transmission Tariff for Discoms and long term open access customers (Rs./kW/Month)	148.91

S. No.	Particulars	Approved by Commission
6	Transmission Tariff for intra-State short term open access bilateral transactions (Rs./kW/day).	4.90
7	Energy Requirement for Discoms in FY 2013-14 (MU)	66894.90
8	Energy Requirement of Long Term Open Access Customers in FY 2013-14 (MU)	2485
9	Transmission tariff for use of State transmission system in inter-State short term open access bilateral transactions and collective power exchange transactions (paisa/kWh).	29.47

Approved SLDC expenses for FY 2014-15

S. No.	Particulars	Approved by Commission
1	Net Revenue Requirement for SLDC Operations to be recovered from Discoms (Rs. Crore)	29.18
2	Contracted capacity for Discoms and long term open access consumers (MW)	11442.42
3	SLDC Charges for long term (including Discoms) OA transactions (Rs./kW/month)	2.12
4	SLDC Charges for short term OA transactions (Rs./kW/month)	2.12

20. Approval of Investment Plan of RVPN for FY 2014-15 (Petition No 437/14)

Rajasthan Rajya Vidyut Prasaran Nigam Ltd. (RVPN) filed Petition No. RERC/437/14 dated 31.01.2014 under Regulation no. 4 of RERC (Investment Approval) Regulations, 2006, for approval of Investment Plan for FY 2014-15 on 31.01.2014.

RVPN published the abridged petitions in the newspapers on 08.02.2014 & 09.02.2014, inviting comments/ suggestions from interested persons.

The comments/suggestions received from the stakeholders & the Commission held the public hearing, on 03.09.2014.

The Commission considered the submissions of the Petitioner and the suggestions/objections, by the stakeholders and passed the order on 09.10.2014.

The summary of the Investment Plan for 2014-15 is as under:

Investment Plan FY 2014-15 (Rs. Crore)

Sl. No.	Particulars	Proposed	Approved
1	Transmission Works including SLDC function	1810	1539

21. Annual Revenue Requirement (ARR) & Retail Supply Tariff for FY 14-15 of Jaipur, Ajmer and Jodhpur Discoms along with true up of ARR for FY 12-13 and approval of Investment Plan for FY 14-15. (Petition Nos. 456/14, 457/14, 458/14, & 442/14, 444/14, 447/14)

- (i) Discoms filed petitions for ARR & revision of Retail Supply Tariff for FY 2014-15 U/s 62 and 64 of the Electricity Act 2003 read with Regulations 5 & 11 of RERC (Terms and Conditions of determination of Tariff) Regulations, 2014 alongwith true up of ARR for FY 12-13 on 06.06.2014. The Discoms also filed petitions for approval of Investment Plan for FY

14-15 before the Commission, on 18.03.2014(Petition no. 442/14 Jaipur), 25.03.2014 (Petition no. 444/14 Ajmer) & 31.03.2014 (Petition no. 447/14 Jodhpur).

- (ii) The public hearing was held in the matter on 10.09.2014 and 11.09.2014 at Jaipur. After considering the views of stakeholders, the Commission issued its order in the matter of revision of retail tariff, and determination of ARR of Discoms for FY 2014-15 on 20.02.2015.
- (iii) The Discoms in their petitions for determination of ARR and tariff for FY 2014-15, projected an ARR of Rs. 41044 crore and net deficit of Rs. 11152 crores after receipt of Govt. subsidy at existing tariff and sought a tariff increase of Rs. 5395 crores to meet their deficit. The Commission determined the ARR as Rs. 35353 crores, with a net deficit of Rs. 4832 crores for FY 2014-15 at the existing tariff and a tariff increase, which will lead to an overall increase in revenue by Rs. 4498 crores, for full financial year, leaving a deficit of Rs. 334 crores for the balance period of the current year. However, since the revised tariff is proposed to be made effective from 1st February 2015, the increase in revenue for FY 14-15 will be Rs. 750 crores. Due to this, the assessed net deficit for FY 2014-15 shall be Rs. 4082 crores for all Discoms.
- (iv) The tariff, determined by the Commission, for various categories is as under :

Existing and Approved Tariff for FY 2014-15

DOMESTIC CATEGORY (LT-1 and HT-1)

Subsidized Domestic (BPL and Small Domestic having consumption upto 50units per month)

General Domestic-1

Domestic Category			Domestic Category		
Particulars	Existing Tariff		Particulars	Approved Tariff	
General Domestic-1 (Consumption upto 150 units/month)			General Domestic-1 (Consumption upto 150 units/month)		
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charges
(i) For consumption upto first 50 units per month	Rs 3.00/ unit	Rs 160/ connection / month	(i) For consumption upto first 50 units per month	Rs 3.50/ unit	Rs 180/ connection / month
(ii) For consumption above 50 units and upto 150 units per month	Rs 4.65/ unit		(ii) For consumption above 50 units and upto 150 units per month	Rs 5.45/ unit	

General Domestic-2

Domestic Category			Domestic Category		
Particulars	Existing Tariff		Particulars	Approved Tariff	
General Domestic-2 Consumption above 150 units and upto 300 units/month)			General Domestic-2 (Consumption above 150 units and upto 300 units/month)		
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charges
(i) For consumption upto first 50 units per month	Rs 3.00/ unit	Rs 175/ connection / month	(i) For consumption upto first 50 units per month	Rs 3.50/ unit	Rs 200/ connection / month
(ii) For consumption above 50 units and upto 150 units per	Rs 4.65/ unit		(ii) For consumption above 50 units	Rs 5.45/ unit	

month			and upto 150 units per month	
(iii)For consumption above 150 units and upto 300 units per month	Rs 4.85/ unit		(iii)For consumption above 150 units and upto 300 units per month	Rs 5.70/ unit

General Domestic-3

Domestic Category			Domestic Category		
Particulars	Existing Tariff		Particulars	Approved Tariff	
General Domestic-3 (Consumption above 300 and upto 500 units/month)			General Domestic-3 (Consumption above 300 and upto 500 units/month)		
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charges
(i) For consumption upto first 50 units per month	Rs 3.00/ unit	Rs 210/ connection / month	(i) For consumption upto first 50 units per month	Rs 3.50/ unit	Rs 240/ connection / month
(ii)For consumption above 50 units and upto 150 units per month	Rs 4.65/ unit		(ii)For consumption above 50 units and upto 150 units per month	Rs 5.45/ unit	
(iii)For consumption above 150 units and upto 300 units per month	Rs 4.85/ unit		(iii)For consumption above 150 units and upto 300 units per month	Rs. 5.70/ unit	
(iv)For consumption above 300 units and upto 500 units per month	Rs 5.15/ unit		(iv)For consumption above 300 units and upto 500 units per month	Rs 6.00/ unit	

General Domestic-4

Domestic Category	Domestic Category
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Particulars		Existing Tariff		Particulars		Approved Tariff	
General Domestic-4 (Consumption above 500 units/month)				General Domestic-4 (Consumption above 500 units/month)			
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charge		
(i) For consumption upto first 50 units per month	Rs. 3.00/ unit	Rs. 225/ connection / month	(i) For consumption upto first 50 units per month	Rs. 3.50/ unit	Rs. 260/ connect / mont		
(ii) For consumption above 50 units and upto 150 units per month	Rs. 4.65/ unit		(ii) For consumption above 50 units and upto 150 units per month	Rs. 5.45/ unit			
(iii) For consumption above 150 units and upto 300 units per month	Rs. 4.85/ unit		(iii) For consumption above 150 units and upto 300 units per month	Rs. 5.70/ unit			
(iv) For consumption above 300 units and upto 500 units per month	Rs. 5.15/ unit		(iv) For consumption above 300 units and upto 500 units per month	Rs.6.00/ unit			
(v) For consumption above 500 units per month	Rs 5.45/ unit		(v) For consumption above 500 units per month	Rs 6.40/ unit			

Domestic Category (HT-1)

Domestic Category			Domestic Category		
Particulars		Existing Tariff	Particulars		Approved Tariff
HT – Domestic (HT-1)			HT – Domestic (HT-1)		
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charge

For contract demand over 50 kVA	Rs. 4.95/ unit	Rs. 140 per kVA of Billing Demand per month	For contract demand over 50 kVA	Rs. 5.50/ unit	Rs. 170 per kVA of Billing Demand per month
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NON-DOMESTIC CATEGORY (LT-2 & HT-2)

NDS up to 5 kW of SCL

(NDS- type1)

Non-Domestic Category			Non-Domestic Category		
Particulars	Existing Tariff		Particulars	Approved Tariff	
LT-NDS(LT-2)			LT-NDS(LT-2)		
Type1 (Consumption upto 100 units/month)			Type1 (Consumption upto 100 units/month)		
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charges
Consumption upto first 100 units per month	Rs.5.60/unit	Rs 175/ connection / month	Consumption upto first 100 units per month	Rs. 6.75 /unit	Rs 210 / connection / month

(NDS- type2)

Non-Domestic Category			Non-Domestic Category		
Particulars	Existing Tariff		Particulars	Approved Tariff	
LT-NDS(LT-2)			LT-NDS(LT-2)		
Type 2 (Consumption above 100 units/month and upto 200 units/month)			Type 2 (Consumption above 100 units/month and upto 200 units/month)		
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charges
Consumption upto first 100 units per month	Rs.5.60/unit †	Rs 175/ connection / month	Consumption upto first 100 units per month	Rs.6.75/unit †	Rs 210/ connection / month
Consumption above 100 units and upto 200	Rs.6.00/unit †		Consumption above 100 units and upto 200	Rs.7.15/unit †	

unit per month			unit per month		
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(NDS- type 3)

Non-Domestic Category			Non-Domestic Category		
Particulars	Existing Tariff		Particulars	Approved Tariff	
LT-NDS(LT-2)			LT-NDS(LT-2)		
Type 3 (Consumption above 200 units and upto 500 units/month)			Type 3 (Consumption above 200 units and upto 500 units/month)		
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charges
Consumption upto first 100 units per month	Rs.5.60/unit †	Rs 210/ connection / month	Consumption upto first 100 units per month	Rs.6.75 /unit	Rs 250/ connection / month
Consumption above 100 units and upto 200 unit per month	Rs.6.00/unit †		Consumption above 100 units and upto 200 unit per month	Rs.7.15 /unit	
Consumption above 200 unit and upto 500 units per month	Rs.6.25/unit †		Consumption above 200 unit and upto 500 unit per month	Rs.7.45/unit †	

(NDS- type 4)

Non-Domestic Category			Non-Domestic Category		
Particulars	Existing Tariff		Particulars	Approved Tariff	
LT-NDS(LT-2)			LT-NDS(LT-2)		
Type 4 (Consumption above 500 units/month)			Type 4 (Consumption above 500 units/month)		
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charges
Consumption upto first	Rs.5.60/unit †	Rs 250/ connectio	Consumption upto first	Rs.6.75/unit †	Rs 300/ connectio

Non-Domestic Category			Non-Domestic Category		
Particulars	Existing Tariff		Particulars	Approved Tariff	
LT-NDS(LT-2)			LT-NDS(LT-2)		
Type 4 (Consumption above 500 units/month)			Type 4 (Consumption above 500 units/month)		
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charges
100 units per month		n / month	100 units per month		n / month
Consumption above 100 units and upto 200 unit per month	Rs.6.00/unit †		Consumption above 100 units and upto 200 unit per month	Rs.7.15/unit †	
Consumption above 200 units and upto 500 units per month	Rs.6.25/unit †		Consumption above 200 units and upto 500 units per month	Rs.7.45/unit †	
Consumption above 500 unit per month	Rs.6.60/unit †		Consumption above 500 unit per month	Rs.7.85/unit †	

NDS above 5 kW of SCL

Non-Domestic Category			Non-Domestic Category		
Particulars	Existing Tariff		Particulars	Approved Tariff	
NDS above 5 KW of SCL (LT-2)			NDS above 5 KW of SCL (LT-2)		
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charges
Consumption upto first 100 units per month	Rs.5.60/unit †	Rs.70/ KW of SCL / month	Consumption upto first 100 units per month	Rs.6.75/unit †	Rs.85/ KW of SCL / month
Consumption above 100 units and	Rs.6.00/unit †		Consumption above 100 units and	Rs.7.15/unit †	

upto 200 unit per month			upto 200 units per month		
Consumption above 200 unit and upto 500 units per month	Rs.6.25/unit †		Consumption above 200 units and upto 500 units per month	Rs.7.45/unit †	
Consumption above 500 units per month	Rs.6.60/unit †	Rs. 80 per kW of Sanctioned Connected Load per month Or Rs. 140 per kVA of Billing Demand per month (If SCL is more than 18.65 KW)	Consumption above 500 units per month	Rs.7.85/unit †	Rs. 95/ KW of SCL / month Or Rs. 170 per kVA of Billing Demand per month (If SCL is more than 18.65 KW)

HT-NDS (HT-2)		HT-NDS (HT-2)	
For contract demand over 50 kVA			For contract demand over 50 kVA
All units	Rs.6.25/unit	Rs.140/ kVA of Billing Demand per month	All units
			Rs.7.45/unit
			Rs.170/ kVA of Billing Demand per month

PUBLIC STREET LIGHTING (LT-3)

Particulars	Existing Tariff		Approved Tariff	
	Energy Charges	Fixed Charges	Energy Charges	Fixed Charges
Population <1 Lakh	Rs. 4.90/ unit	Rs. 65/ Lamp point/ month subject to a maximum of Rs. 650 /service connection/month	Rs. 5.85/ unit	Rs. 75/ Lamp point/ month subject to a maximum of Rs. 750 /service connection/month
Population = >1 Lakh	Rs. 5.30/ unit	Rs. 80/ Lamp point/ month subject to a maximum of Rs. 1600 /service connection/month	Rs. 6.30/ unit	Rs. 95/ Lamp point/ month subject to a maximum of Rs. 1900 /service connection/month

AGRICULTURE (Metered and Flat Rate) (LT-4)

Particulars		Existing Tariff			Particulars		Approved Tariff
Metered (AG/MS/LT-4)					Metered (AG/MS/LT-4)		
Agriculture Supply	EC	Subsidy indicated to be received from Govt.	Effective EC after subsidy	Fixed Charges	Agriculture Supply	EC	Fixed Charges
(i) General (getting supply in block hours)	Rs. 3.93 /unit	Rs. 3.03/unit	Rs. 0.90 /unit	Rs 15/HP/month of Sanctioned Connected Load Maximum Rs 250/month/consumer(Subsidy above Rs 45/Connection / Month)	(i) General (getting supply in block hours)	Rs. 4.50 /unit	Rs.15 per HP per Month of SCL
(ii) All others not covered under items (i) and getting supply more than block hours	Rs. 4.95 /unit	Rs 2.85 /unit	Rs 2.10 /unit	Rs 30/HP/month of Sanctioned Connected Load Maximum Rs 500/month/consumer(Subsidy above Rs 50/Connection / Month)	(ii) All others not covered under items (i) and getting supply more than block hours	Rs. 5.70 /unit	Rs.30 per HP per Month of SCL
Flat/ unmetered (AG/FR/LT-4)					Flat/ unmetered (AG/FR/LT-4)		

(i) General (getting supply in block hours)	Rs. 500 / HP/ Month	Rs. 415 / HP/ Month	85 / HP/ Month	Rs.15/HP/month of Sanctioned Connected Load Maximum Rs 250/month/consumer(Subsidy above Rs 15/Connection / Month)	(i) General (getting supply in block hours)	Rs. 600 / HP/ Month	Rs. 15 per HP per month of SCL
(ii) All others not covered under items (i) above and getting more than block hour supply	Rs 600/ HP/ Month	Rs 370/ HP/ Month	Rs. 230/ HP/ Month	Rs 30/HP/month of Sanctioned Connected Load Maximum Rs 500/month/consumer(Subsidy above Rs 20/Connection / Month)	(ii) All others not covered under items (i) above and getting more than block hour supply	Rs 720/ HP/ Month	Rs. 30 per HP per month of SCL

SMALL INDUSTRIES (LT-5)

Particulars	Existing Tariff		Approved Tariff	
	Energy Charges	Fixed Charges	Energy Charges	Fixed Charges
Small Industrial Service (LT-5) (Load not exceeding 18.65 kW (25HP))				
Upto first 500 units	Rs.4.50/ unit	Rs. 50/ HP/ month of sanctioned connected load	Rs.5.35/ unit	Rs. 60/ HP/ month of sanctioned connected load
Above 500 units	Rs.4.85/ unit	Rs. 50/ HP/ month of sanctioned connected load	Rs.5.75/ unit	Rs. 60/ HP/ month of sanctioned connected load

MEDIUM INDUSTRIES (LT-6 and HT-3)

Particulars	Existing Tariff		Approved Tariff	
	Energy Charges	Fixed Charges	Energy Charges	Fixed Charges
Medium Industrial Service (LT-6)	Rs.5.25/ unit	Rs. 60/ HP/ month of sanctioned connected load or Rs. 125 per KVA of Billing Demand per month	Rs.6.25/ unit	Rs. 70 per HP per month of sanctioned connected load or Rs. 150 per KVA of Billing Demand per month
Medium Industrial Service (HT-3)	Rs. 5.25/ unit	Rs. 125/ KVA of Billing Demand per month	Rs. 6.25/ unit	Rs. 150/ KVA of Billing Demand per month

BULK SUPPLY FOR MIXED LOAD (LT-7 and HT-4)

Particulars	Existing Tariff		Approved Tariff	
	Energy Charges	Fixed Charges	Energy Charges	Fixed Charges
Schedule ML/LT-7	Rs.5.25/ unit	Rs. 60/ HP/ month of sanctioned connected load or Rs. 125 per KVA of Billing Demand per month	Rs.6.25/ unit	Rs. 70 per HP per month of sanctioned connected load or Rs. 150 per KVA of Billing Demand per month
Schedule ML/HT-4	Rs.5.25/ unit	Rs. 125/KVA of Billing Demand per month	Rs.6.25/ unit	Rs. 150/KVA of Billing Demand per month

LARGE INDUSTRIES (HT-5)

Particulars	Existing Tariff		Approved Tariff	
	Energy Charges	Fixed Charges	Energy Charges	Fixed Charges
SCL above 150 HP &/or having Contract/ Maximum Demand above 125 KVA	Rs.5.50/ unit	Rs. 140/ KVA of Billing Demand per month	Rs.6.50/ unit	Rs. 170/ KVA of Billing Demand per month

22. Other important decisions related to Retail Tariff for FY 2014-15:

- a. A rebate of Rs. 10 paise per unit shall be given to the consumers opting for prepaid metering system to encourage prepaid metering.
- b. The proposal of discounted tariff of 20% for off peak hours for HT consumers who have consumption around 25% of their total night consumption in day time (6 am -10 pm) has not been accepted by Commission.
- c. The proposal of the incentive only if the average power factor goes above 0.97 has not been accepted by Commission.
- d. The proposal to provide concessional tariff to single point connection scheme for domestic and non-domestic use has not been accepted by Commission.
- e. There will be no online payment charges in case payment is made online through net-banking/ECS/mobile banking.
- f. If the payment is received before seven (7) working days from the due date of the bill, there will be an incentive of 0.15% on prompt payment.
- g. The proposal to levy capacity blockage charges for Railway Traction category has been not accepted by Commission.

23. In the matter of determination of generic tariff for sale of electricity from wind power plants in the state to Distribution Licensee getting commissioned during FY 2014-15 vide order dated 16.07.2014.

Tariff for wind power plants getting commissioned during FY 14-15 was determined as under:

S. No.	Particulars	Tariff (Rs./kWh) if higher depreciation benefit is not availed	Tariff (Rs./kWh) if higher depreciation benefit is availed
1	2	3	4

S. No.	Particulars	Tariff (Rs./kWh) if higher depreciation benefit is not availed	Tariff (Rs./kWh) if higher depreciation benefit is availed
1	2	3	4
1	Wind Power Plants located in Jaisalmer, Jodhpur & Barmer districts	5.64	5.31
2	Wind Power Plants located in districts other than Jaisalmer, Jodhpur & Barmer districts.	5.93	5.57

24. In the matter of determination of generic tariff for sale of electricity from Biomass and Biogas based power plants in the State to Distribution Licensee getting commissioned during FY 2014-15 and revised energy charges of the Biomass power plants commissioned during the period 2009-2014 vide order dated 23.07.2014.

Tariff for Biomass based power plants getting commissioned during FY 14-15 was determined as under:

Year	Water cooled condenser			Air-cooled condenser		
	Fixed Charges (levellised for 20 years)			Fixed Charges (levellised for 20 years)		
	(i) Without availing AD benefit: Rs. 2.62/kWh			(i) Without availing AD benefit: Rs. 2.86/kWh		
	(ii) With AD benefit availed: Rs. 2.41/kWh			(ii) With AD benefit availed: Rs. 2.63/kWh		
	Variable	Applicable (Rs/kWh)	Tariff	Variable	Applicable (Rs/kWh)	Tariff

	Charges (Rs/kWh)	Without availing AD benefit (Rs/kWh)	With AD benefit availed (Rs/kWh)	Charges (Rs/kWh)	Without availing AD benefit (Rs/kWh)	With AD benefit availed (Rs/kWh)
2014-15	3.48	6.10	5.89	3.76	6.62	6.39

The energy charges for Biomass power plants commissioned during the period 2009-14 are specified as Rs. 3.43/kWh and Rs. 3.71/kWh for water cooled and air cooled condenser respectively with fixed charges remaining the same as determined earlier through the respective tariff orders of the relevant year of their commissioning.

Tariff for Biogas based power plants getting commissioned during FY 14-15

FY	Fixed Charges (levellised for 20 years) (i) Without availing AD benefit: Rs. 3.47/kWh (ii) With AD benefit availed : Rs. 3.16/kWh		
	Variable Charges (`/kWh)	Applicable Tariff (Rs/kWh)	
		Without availing AD benefit (Rs./kWh)	With AD benefit availed (Rs. /kWh)
2014-15	4.01	7.48	7.17
2015-16	4.21	7.68	7.37
2016-17	4.42 escalating 5% p.a. upto 20 th year	7.89	7.58
2017-18	So on...

25. In the matter of determination of benchmark capital cost for solar PV and solar thermal power projects applicable during FY 2014-15 and resultant Generic Levellised Tariff vide order dated 21.08.2014

Tariff for solar PV and solar thermal plants FY 2014-15

S. No.	Particulars	Tariff (Rs./kWh) if AD benefit is not availed	Tariff (Rs./kWh) if AD benefit is availed
1	2	3	4
1	Solar Photo Voltaic (PV) Power Plants commissioned by 31.3.2016	7.50	6.63
2	Solar Thermal Power Plants commissioned by 31.3.2017	11.67	10.27
3	Roof Top Solar PV installations and other small solar PV power generation plants to be commissioned by 31.3.2016	7.50	6.63
4	Small Solar Thermal Power generation plants to be commissioned by 31.03.2017	11.67	10.27

26. **Truing up of ARR of Discoms for FY 10-11 & 11-12 Petition nos. 394/13, 397/13, 406/13**

For the petitions for true-up of the ARR for FY 2010-11 & 2011-12, Commission conducted public hearing in the matter on 02.07.2014. After considering the views of stakeholders, the Commission issued its order in the matter of True-up of ARR of Discoms for FY 2010-11 & 2011-12 on 15.07.2014.

27. **Determination of pooled cost of power purchase for FY 2012-13 of Jodhpur Discom (Petition No. 427/13)**

The petition for determination of pooled cost of power purchase for FY 2012-13 was filed by Jodhpur VVNL on 8.10.13, the matter was heard on 24.06.2014. Comment/objection from one stakeholder was received on aforesaid petition. Commission after considering the objection, vide its order dt. 21.07.2014, decided the final pooled cost for FY 2012-13 as Rs. 2.6713/kWh on the basis of the proposal of the petitioner.

28. Determination of pooled cost of power purchase for FY 2013-14 of Jodhpur Discom. (Petition No 428/13)

a. Jodhpur Vidyut Vitran Nigam Ltd. had filed a petition for determination of final pool cost of power purchase for FY 2013-14 on 8.10.13. Public notices with salient features of the petition, inviting objections/comments/suggestions from persons desirous of submitting the same, were published in the newspapers by JdVVNL on Dt. 02.05.2014 & 03.05.2014.

b. No comment/objection was received on aforesaid petition, Commission vide its order dt. 21.07.2014 decided the final pooled cost for FY 2013-14 as Rs. 3.0780/kWh, on the basis of the proposal of the petitioner.

29. Determination of pooled cost of power purchase for FY 2013-14 of Jaipur Discom. (Petition No 432/13)

Jaipur Vidyut Vitran Nigam Ltd. filed a petition for determination of final pooled cost of power purchase for FY 2013-14 the matter was heard on 12.12.13. The matter was heard on 24.06.2014. Comments/objections from two stakeholders were received on aforesaid petition. Commission after considering the comments/objections, vide its order dt. 21.07.2014, decided the final pooled cost for FY 2013-14 as Rs. 3.0865/kWh on the basis of the proposal of the petitioner.

30. Determination of pooled cost of power purchase for FY 2013-14 of Ajmer Discom. (Petition No 426/13)

Ajmer Vidyut Vitran Nigam Ltd. filed a petition for determination of final pooled cost of power purchase for FY 2013-14 on 04.10.13. Commission vide its order dt. 29.04.2014 decided the final pooled cost for FY 2013-14 as Rs. 3.1354/kWh on the basis of the proposal of the petitioner.

Chapter-VII : Other Orders, issued by the Commission

1. Modification in additional capitalization. (Petition No 470/14)

RVUN, filed a petition on 01.08.2014, seeking modification in original scope of works of Additional Capitalization for KTPS (unit 1 to 7) approved by Commission, vide its order, dated 10.05.12.

Petitioner prayed to allow Additional Scope of Work (Optional) of Rs. 43 crore and Main Scope of Work of Rs. 144.40 crore.

Commission vide order dt. 13.11.2014, allowed modification in the scope of work as prayed for.

2. Petition filed by Discoms for relaxation in the provision of 5% rebate, in case of stopped/defective meters, for a period more than 2 Months. (Petition No 508/15)

- a. Discoms filed a petition on 16.2.2015, for relaxation in the provision of 5% rebate, in case of stopped/defective meters for a period of more than 2 months.
- b. As on dt. 31.03.2015, matter is under consideration of Commission.

Chapter – VIII : Various Other Activities

1. State Advisory Committee

In pursuance of the provisions contained in Section 87 of the Electricity Act, 2003, the Commission has constituted a State Advisory Committee to advise the Commission on,

- (1) Major questions of policy.
- (2) Matters relating to quality, continuity and extent of service provided by the Licensee.
- (3) Compliance by Licensees with the conditions and requirement of their license.

- (4) Protection of consumer's interest.
- (5) Electricity supply and overall standards of performance by utilities.

The list of the Members of the present State Advisory Committee is at Annexure 'C'.

During the year, a meeting of the Advisory Committee was held on 21st November, 2014, wherein discussions were held on preparedness of the Discoms for implementation of revised Standards of Performance issued by the Commission, consumers' education, safety measures in the field to prevent loss of human life by taking up awareness programme with the employees/officers.

2. Standards of Performance of Discoms

Section 59(2) of the Electricity Act, 2003 stipulates that the Commission is to publish, at least once a year, the level of performance achieved by the Distribution Companies. The information of Standards of Performance for the year 2013-14 for Jaipur, Ajmer & Jodhpur Discoms was placed on the website.

3. Commission Website

The website of the Commission is www.nerc.rajasthan.gov.in which is being updated regularly.

4. Sanctioned Posts /Working Strength of the Commission, as on 31-03-2015

As on 31.3.2015, total sanctioned posts in the Commission are 61, out of which working strength is 40.

Chapter – IX: Consumer Affairs

1. Consumer Affairs

The following salient features, relating to the Grievance Redressal Mechanism, are in place:-

- (1) The modified Regulations, for Redressal of Consumer Grievances by the Licensee(s) issued in March 2008.
- (2) An independent Member, nominated in each of the Corporate Level Grievance Redressal Forums of the Discoms.

2. Guidelines to the Discoms towards Consumers Awareness/Education

The Commission has allowed Rs.50.00 Lacs to each of the three Discom in its tariff order dated 20.2.2015, towards Consumer Education/Awareness.

With a view to the utilize this amount, the Commission has issued following guidelines for usage of earmarked funds:-

- (1) The Discoms shall bring out a Consumer Handbook in Hindi, which shall contain vital information with respect to the following subjects:-
 1. New Connections
 2. Temporary Connection
 3. Metering
 4. Consumption/Billing
 5. Misuse & Theft
 6. Reconnection/Surrender of a connection
 7. Safety
 8. Energy Efficiency
 9. Provisions under Right to Information Act, 2005
 10. Consumers Grievance Redressal Mechanism
 11. Compensation of consumer in case of deficiency in services.
 12. Compensation in case of accident of person/cattle.
 13. Office of the Ombudsman etc.
 14. Benefits of Renewable Energy.
- (2) The Discoms shall prepare brochures, indicating select provisions of the Electricity Act and Regulations issued by the Commission from time to time and relevant to the consumers. These Brochures, shall be in English as well as in Hindi.
- (3) The Discoms shall be issuing advertisements in the newspapers/media, indicating telephone numbers of the Sub-Divisional Officers and Call

Centers ,etc., whom the consumers may contact, for redressal of the grievances.

- (4) The Discoms shall conduct periodic workshops, wherein the Junior, Middle and Executive level Officers will be imparted appropriate training, relating to recently notified Standards of Performance and implementation thereof.
- (5) The Commission has already introduced the concept of "Compensation" in case of deficiency in various services, as provided in the Standards of Performance Regulations – w.e.f. 1st October, 2014. The Discoms shall conduct seminars/workshops for the consumers, to disseminate the information of "Compensation and mechanism" to claim it.
- (6) The Discom shall impart extensive publicity through the media, to facilitate large public participation in retail tariff petition.
- (7) The Discom shall be conducting, two-tier workshops, relating to safety, one for the officers/officials and other for the consumers. In the workshop for officers/officials, the staff shall be got thoroughly acquainted with the CEA Regulations on Safety.

In the workshops for consumers, the basic care to be taken for usage of electricity with special emphasis on safety measures should be explained. Besides, the importance of energy conservation also may be brought out. The consumers may be educated as to how a little amount spent on LED lights, can be recovered in no time, by way of reduced energy bills. The workshop for consumers may include Consumer Organisations, NGOs and Students etc.

- (8) The Discoms shall ensure that there are proper facilities like seating, shade, drinking water and toilet, etc. for use of consumers at offices of Discoms/bill collection centres.

3. Grievance Redressal by Ombudsman

- 3.1 RERC (Settlement of Disputes by Electricity Ombudsman) Regulations, 2010, relating to functioning of the Electricity Ombudsman, stand notified in the official Gazette of the State.
- 3.2 An independent Ombudsman, namely, Electricity Ombudsman started functioning with effect from 23rd September 2010, and the status of the grievances, redressed by the Electricity Ombudsman, during the year 2014-15, is as follows:-

Complaints Brought Forward From FY 13- 14	Complaints registered during FY 14-15	Total	No. of cases, Disposed off during FY 14-15	No. of pending cases, at the end of the year 2014-15
20	105	125	92	33

Chapter – X : Petitions & Appeals before the Commission

1. At the beginning of the year 2014-15, 49 petitions were pending, out of which orders in respect of 34 petitions were issued by the Commission. During the year, 79 petitions were received, out of which orders in respect of 24 petitions were issued by the Commission. Thus, 70 petitions were pending for decision at the end of the year 2014-15. Status of petitions has been indicated in the following sub-paras.

Status of Petitions pending as on 01.04.2014

S. No.	Date of Petition	Petitioner's name & address	Subject	Petition No.	Remark/Order issued by commission
1.	22.11.02	Sh. P.N. Mandola Secretary, Committee for Protection of Public Properties, Jaipur	Compliance of Section 22 & 39 of IE Act 1910, by JVVNL	RERC/19/02	Hearing suspended due to appeal filed by P.N. Mandola against decision of Commission in Raj. High Court
2.	26.01.	M/s	For imposing fines	RERC/28/	Petition

	04	Bhawani Marbles Pvt. Ltd, Piplada Village, Rajsamand	and charges on AVVNL for non compliance of Commission Order	04	not heard because of stay of High Court
3.	23.01.08	M/s HZL, Udaipur	Adjudication of dispute between gen. com. & licensee in OA	RERC/158/08	Hearing suspended due to appeal filed in District court, Ajmer
4.	25.01.11	M/s Rajwest Power, Barmer	Provisional tariff of generation for unit (1&2) on lignite and unit (3&4) in imported fuel.	RERC/244/11	Pending
5.	28.01.11	Barmer Lignite Company Ltd.	Transfer price of lignite from Kapurdi mine to Rajwest	RERC/245/11	pending
6.	05.05.11	RVPN	Adjudication of dispute U/s 86 (1)(f)	RERC/253/11	Order issued on 29.05.2014
7.	22.02.12	Barmer Lignite Company Ltd.	Transfer price of lignite from Kapurdi mine for FY 13	RERC/312/12	Pending
8.	25.05.12	M/s DCM Sri Ram Ltd.	Clarification with regard to open Access Regulations	RERC/328/12	Petition dismissed as withdrawn on 29.04.2014
9.	24.08.12	M/s Barmer Lignite Mining Company	Transfer of price for lignite from Kapurdi	RERC/341/12	Pending

		Ltd			
10.	28.09.12	M/s Shree Cement Ltd.	Removal of difficulties	RERC/349/12	Order issued on 18.09.2014
11.	23.10.12	RVUN	Tariff for FY-14 for RVUN Power Stations	RERC/352/12	Order issued on 21.07.2014
12.	29.10.12	GLPL	Tariff for FY-14 for Unit 1 of GLPL	RERC/353/12	Order issued on 21.07.2014
13.	11.03.13	M/s Balakrishan Industries	Adjudication of Dispute	RERC/375/13	Order issued on 29.05.2014
14.	19.03.13	RVUN	True up for FY-11	RERC/382/13	Order issued on 23.07.2014
	28.03.13	M/s Rajwest Power Ltd.	Adjudication of Dispute	RERC/383/13	Pending
15.	12.04.13	JdVVNL	True-up for FY 11	RERC/389/13	Order issued on 15.07.2014
16.	17.04.13	JVVNL	True-up for FY 11	RERC/391/13	Order issued on 15.07.2014
17.	22.04.13	M/s Adani Power Rajasthan Ltd.	Adjudication of dispute	RERC/392/13	Pending
18.	30.04.13	AVVNL	True-up for FY 11 & FY 12	RERC/394/13	Order issued on 15.07.2014
19.	24.05.13	JdVVNL	True up for FY 12	RERC/397/13	Order issued on 15.07.2014
20.	24.06.13	Sh. R.K. Mehta	Determination of Compensation	RERC/405/13	Order issued on 29.05.2014
21.	26.06.	JVVNL	True-up for FY 12	RERC/406	Order

	13			/13	issued on 15.07.2014
22.	22.07.13	M/s Dangayach Hotels Pvt. Ltd.	Adjudication of dispute	RERC/415/13	Order issued on 08.05.2014
23.	09.09.13	Shri Parsvanath Jain Medical Relief Trust	Non compliance of Ombudsman Order dated 25.06.2013	RERC/419/13	Petition dismissed as withdrawn on 29.05.2014
24.	19.09.13	Hindustan Zinc Ltd.	Late Payment Surcharge and interest	RERC/421/13	Order issued on 11.11.2014
25.	19.09.13	Hindustan Zinc Ltd.	Calculation of inadvertent electricity injected	RERC/422/13	Order issued on 26.11.2014
26.	24.09.13	M/s Rajwest Power Ltd.	Determination of provisional tariff for FY 14	RERC/423/13	Pending
27.	24.09.13	Barmer Lignite Mining Company Ltd.	Determination of transfer price of Lignite for FY 14	RERC/424/13	Pending
28.	25.09.13	Hindustan Zinc Ltd.	Adjudication of dispute	RERC/425/13	Order issued on 11.11.2014
29.	04.10.13	AVVNL	Pooled Power Purchase cost for FY 14	RERC/426/13	Order issued on 29.04.2014
30.	08.10.13	JdVVNL	Final Pooled Power Purchase cost for FY 13	RERC/427/13	Order issued on 21.07.2014
31.	31.10.13	Green Infra Wind farm Ltd.	Adjudication of dispute	RERC/430/13	Order issued on 17.06.2014
32.	28.11.	RVPN	Adoption of tariff	RERC/431	Pending

	13		1000 MW (case -I)	/13	
33.	12.12.13	JVVNL	Pooled Power Purchase cost FY 14	RERC/432/13	Order issued on 21.07.2014
34.	20.12.13	RVPNL	Approval of capacity to be procured	RERC/433/13	Petition dismissed as withdrawn on 19.06.2014
35.	27.12.13	M/s Sathyam Green Power	Adjudication of dispute	RERC/434/13	Order issued on 31.10.2014
36.	13.01.14	M/s V.S. Lignite	Adjudication of dispute	RERC/435/14	Order issued on 18.06.2014
37.	27.01.14	Chandelo Vikas Samiti	Cancellation of LOI u/s 86(7(b))	RERC/436/14	Pending
38.	30.01.14	RVPNL	Investment Plan for FY 2014-15	RERC/437/14	Order issued on 09.10.2014
39.	10.02.14	AVVNL	Review of True-up Order	RERC/438/14	Order issued on 10.03.2015
40.	06.03.14	JdVVNL	Pooled Power Purchase Cost for FY 14	RERC/439/14	Order issued on 21.07.2014
41.	07.03.14	M/s Shrenik Marbel	Adjudication of dispute	RERC/440/14	Order issued on 23.07.2014
42.	07.03.14	Nav Bharat Buildcon	Adjudication of dispute	RERC/441/14	Order issued on 23.07.2014
43.	18.03.14	JVVNL	Investment Plan for FY 2014-15	RERC/442/14	Order issued on 20.02.2015
44.	21.03.14	M/s Hindustan	Adjudication of dispute	RERC/443/14	Order issued on

		Zinc Ltd.			15.07.2014
45.	25.03.14	AVVNL	Investment Plan for FY 2014-15	RERC/444/14	Order issued on 20.02.2015
46.	27.03.14	M/s Rajwest Power Ltd.	Tariff determination of unit 1 to 8 on lignite for FY 15	RERC/445/14	Pending
47.	27.03.14	Barmer Lignite Mining Company Ltd.	Transfer Price of Lignite from Kapurdi mine for FY 2014-15	RERC/446/14	Pending
48.	31.03.14	JdVVNL	Investment Plan for FY 15	RERC/447/14	Order issued on 20.02.2015

2. Petitions received in the Commission during year 2014-15 (Status as on 31.03.2015)

S. No.	Date of Petition	Petitioner Name & Address	Subject	Petition No.	Remark / Order issued by Commission
1.	09.04.14	RVUN	Review of Commission's order dated 24.02.2014	RERC/448/14	Order issued on 20.08.2014
2.	10.04.14	Transtech Green Power Ltd.	Review of Commission's order dated 21.02.2014	RERC/449/14	Order issued on 29.05.2014
3.	16.04.14	RVUN	Prov. Tariff for FY14 Chhabra TPS unit 3	RERC/450/14	Pending
4.	21.04.14	RVUN	Prov. Tariff for FY14 Ramgarh GTPS unit 3	RERC/451/14	Pending
5.	14.05.14	RVUN	Prov. Tariff for FY15 Ramgarh	RERC/452/14	Pending

			GTPS unit 3		
6.	15.05.14	RVPN	Review of order dt. 09.01.14	RERC/453/14	Order issued on 31.10.2014
7.	27.05.14	Open Access Users Association	U/s 86(1)(k) & 142 of Electricity Act	RERC/454/14	Order issued on 21.08.2014
8.	02.06.14	Nav Bharat Buildcon Ltd.	Non Compliance of orders	RERC/455/14	Order issued on 21.10.2014
9.	06.06.14	JVVNL	Tariff for FY 15 and True up for FY 13	RERC/456/14	Order issued on 20.02.2015
10.	06.06.14	AVVNL	Tariff for FY 15 and True up for FY 13	RERC/457/14	Order issued on 20.02.2015
11.	06.06.14	JdVVNL	Tariff for FY 15 and True up for FY 13	RERC/458/14	Order issued on 20.02.2015
12.	06.06.14	RVUN	Tariff for FY 15 and True up for FY 12	RERC/459/14	Order issued on 09.10.2014
13.	06.06.14	GLPL	Tariff for FY 15	RERC/460/14	Order issued on 12.11.2014
14.	11.06.14	Maru Transmission Ltd.	Extension of term of TSA	RERC/461/14	Order issued on 22.01.2015
15.	19.06.14	RVUN	Prov. Tariff for FY15 Kalisindh TPS unit 1	RERC/462/14	Pending
16.	20.06.14	RVPN	Tariff for FY 15 and True up for FY 12, FY 13	RERC/463/14	Order issued on 09.10.2014
17.	25.06.14	RWPL	Tariff & ARR for FY 09-10 to FY13-14	RERC/464/14	Pending
18.	26.06.14	Balkrishna	Review of order	RERC/465/14	Order

		Industries	dt. 29.05.2014	4	issued on 14.11.2014
19.	16.07.14	Maru Transmission Ltd.	Adjudication of dispute	RERC/466/14	Pending
20.	16.07.14	Shree Cement Ltd.	Non Compliance of orders	RERC/467/14	Order issued on 30.12.2014
21.	16.07.14	Discoms	Net Metering Regulations	RERC/468/14	Regulation issued on 26.02.2015
22.	28.07.14	Rajasthan Biomass Power Developers Association	For removal of difficulty in RERC regulations (Tariff Reg. 2009) in order to ensure viability of biomass based power plants in state	RERC/469/14	Order issued on 03.02.2015
23.	01.08.14	RVUN	Modification in additional capitalization	RERC/470/14	Order issued on 13.11.2014
24.	26.08.14	Sh. Nema Ram	Non Compliance of Ombudsman Order dt 21.4.14	RERC/471/14	Order issued on 27.11.2014
25.	05.09.14	Central Academy	Regarding non compliance of ombudsman	RERC/472/14	Pending
26.	05.09.14	RVPN	Approval of unitary charges for 400 KV DC Bikaner- Sikar Line	RERC/473/14	Order issued on 08.12.2014
27.	16.10.14	Kalani	Adjudication of	RERC/474/14	Pending

		Industries Pvt. Ltd.	dispute (LPS)	4	
28.	22.10.14	Shree Cement Ltd.	Adjudication of dispute (RDPPC)	RERC/475/14	Pending
29.	22.10.14	DCM Sriram Ltd.	Adjudication of dispute (RDPPC)	RERC/476/14	Pending
30.	28.10.14	RVUN	Adjudication of dispute (SLDC)	RERC/477/14	Pending
31.	30.10.14	Discoms	Adjudication of dispute (NETS)	RERC/478/14	Pending
32.	13.11.14	RVUN	Review of tariff order dated 09.10.2014	RERC/479/14	Order issued on 21.01.2015
33.	14.11.14	Phulera Granite Impex	Non compliance of Ombudsman order	RERC/480/14	Pending
34.	17.11.14	RVUN	Final tariff of GLPL Unit 2 for FY11 to FY14	RERC/481/14	Pending
35.	19.11.14	Shree Cement Ltd.	Non compliance of regulations	RERC/482/14	Pending
36.	20.11.14	GLPL	Final tariff of GLPL Unit 1 for FY12 to FY14	RERC/483/14	Pending
37.	24.11.14	Nav Bharat Buildcon	Non Compliance of Commission's Order Dt. 23.07.2014	RERC/484/14	Order issued on 03.02.2015
38.	24.11.14	Shernik Marbels	Non Compliance of Commission's Order Dt. 23.07.2014	RERC/485/14	Order issued on 03.02.2015
39.	26.11.14	RWPL	Tariff for FY	RERC/486/14	Pending

			2015-16.	4	
40.	26.11.14	BLMCL	Transfer price of lignite for FY 2015-16	RERC/487/14	Pending
41.	28.11.14	RVPN	Investment Plan FY16	RERC/488/14	Pending
42.	28.11.14	Vitesse Private Ltd	Adjudication of dispute (LPS)	RERC/489/14	Pending
43.	28.11.14	Sarayu Investments Ltd.	Adjudication of dispute (LPS)	RERC/490/14	Pending
44.	01.12.14	RVUN	Tariff for FY15-16 & Truing up of FY-12-13	RERC/491/14	Pending
45.	01.12.14	GLPL	Tariff of Unit 1 of Giral LTPS for FY15-16	RERC/492/14	Pending
46.	01.12.14	Adani Power Ltd.	Adjudication of dispute (Change in Law)	RERC/493/14	Pending
47.	05.12.14	Shree Cement Ltd.	Adjudication of dispute (LPS)	RERC/494/14	Pending
48.	10.12.14	Manju Sanghi	Adjudication of dispute (LPS)	RERC/495/14	Pending
49.	10.12.14	RWPL	Adjudication of dispute (LPS)	RERC/496/14	Pending
50.	10.12.14	Kishangarh Hi-Tech Textile Park Ltd.	Adjudication of dispute (Wind)	RERC/497/14	Pending
51.	19.12.14	RVPN	Reviews of Commission's order dt. 08.12.14	RERC/498/14	Order issued on 09.01.2015
52.	31.12.14	RVPN	Tariff for FY15-16 of RVPN & SLDC	RERC/499/14	Pending

53.	06.01.15	Rajasthan Solar Asso.	Promotional transmission charges	RERC/500/15	Pending
54.	27.01.15	Aravali Transmission Service Co. Ltd.	Adjudication of dispute (cost compensation)	RERC/501/15	Pending
55.	28.01.15	National Energy Trading & Services Ltd.	Review of order dated 24.01.2014	RERC/502/15	Pending
56.	28.01.15	Ramayana Ispat Pvt. Ltd.	UI settlement OA consumer	RERC/503/15	Pending
57.	30.01.15	Savla Twisters Private Ltd.	Adjudication of dispute (LPS)	RERC/504/15	Pending
58.	04.02.15	Discoms	Implementation of Domestic Efficient Lighting System	RERC/505/15	Order issued on 20.03.2015
59.	09.02.15	Sterling Agro Industries Ltd.	Adjudication of dispute (LPS)	RERC/506/15	Pending
60.	11.02.15	Varroc Engineering Ltd.	Adjudication of dispute (LPS)	RERC/507/15	Pending
61.	16.02.15	Discoms	Relaxation in 5% rebate in stopped meters	RERC/508/15	Pending
62.	18.02.15	National Engineering	Resolving dispute under Open Access reg.	RERC/509/15	Pending
63.	26.02.15	Sun & Sand Hotels Pvt. Ltd.	Adjudication of dispute (LPS)	RERC/510/15	Pending

64.	26.02.15	Rajendra Exim Pvt. Ltd.	Adjudication of dispute (LPS)	RERC/511/15	Pending
65.	26.02.15	Devki Builders Pvt. Ltd.	Adjudication of dispute (LPS)	RERC/512/15	Pending
66.	26.02.15	National Engineering Industries Ltd.	Adjudication of dispute (LPS)	RERC/513/15	Pending
67.	04.03.15	Toyop relief Pvt. Ltd.	Adjudication of dispute (LPS)	RERC/514/15	Pending
68.	04.03.15	Centaur Mercantile Pvt. Ltd.	Adjudication of dispute (LPS)	RERC/515/15	Pending
69.	04.03.15	Jajoo Exports	Adjudication of dispute (LPS)	RERC/516/15	Pending
70.	10.03.15	IL & FS	Exemption of transmission charges	RERC/517/15	Pending
71.	17.03.15	Punit Construction Company	Adjudication of dispute (LPS)	RERC/518/15	Pending
72.	17.03.15	Oswal Cables Pvt. Ltd.	Adjudication of dispute (LPS)	RERC/519/15	Pending
73.	17.03.15	Advance Metering Technology Ltd.	Adjudication of dispute (LPS)	RERC/520/15	Pending
74.	17.03.15	Hindusthan Urban Infrastructure Ltd.	Adjudication of dispute (LPS)	RERC/521/15	Pending
75.	17.03.15	ISC Projects Pvt. Ltd.	Adjudication of dispute (LPS)	RERC/522/15	Pending
76.	20.03.15	Raj West Power Ltd.	Change in law	RERC/523/15	Pending

77.	31.03.15	M/s Jaisalmer Marbels Pvt. Ltd.	Adjudication of dispute (LPS)	RERC/524/15	Pending
78.	31.03.15	M/s Essgee Real Estate Developers Pvt. Ltd.	Adjudication of dispute (LPS)	RERC/525/15	Pending
79.	31.03.15	M/s Essgee Real Estate Developers Pvt. Ltd.	Adjudication of dispute (LPS)	RERC/526/15	Pending

Chapter – XI: Cases in Supreme Court & Appellate Tribunal for Electricity (Status as on 31.3.2015)

1. Status of the cases in the Appellate Tribunal for Electricity, & the Supreme Court New Delhi, during the year under report

11.1.1 The status of the cases pending/dealt by Supreme Court/Appellate Tribunal, during the year is as follows:

S. No.	Appeal No.	Applicants & Respondents	Commission Order, Reference Subject Appeal	Act & of	Present Status (as on 31.3.2015)
1	Petition no. 1 of 2005 in APTEL	Gajendra Haldea V/s CERC, RERC & others	The petition was filed in APTEL under Section 121 of the Act.		The APTEL vide its judgment dated 22.12.2006, disposed of the petition, along with other applications. Pending in the Supreme Court (Civil appeal no. 2050 of 2007).
2	Civil appeal no.	PTC India v/s Gajendra	The petition was filed in APTEL		Pending in the Supreme Court.

S. No.	Appeal No.	Applicants & Respondents	Commission Order, Reference Subject Appeal	Act & of	Present Status (as on 31.3.2015)
	68 of 2007 in the Supreme Court	Haldea & Ors.	against the judgment & final order dated 22.12.2006 of the Aptel in petition no. 1 of 2005, as at Sl. No. 1 above regarding.		
3	Appeal no. 99 of 2008 in APTEL	Hindustan Zinc v/s RERC & others	The Commission order dated 3.7.08 regarding agreement between appellant & AVVNL that regulates services of open access provided by AVVNL & to treat it prospectively.		The Appellate Tribunal set aside the impugned order & dismissed the petition no. 166 of 2007, filed before the Commission. The matter is pending in the Supreme Court (Civil Appeal No. 4124 of 2009 – AVVNL v/s HZL).
4	Appeal no. 182 of 2010 in APTEL	Rajwest Power V/s RERC & Anr	Against order dated 13.11.2009 passed by the Commission in the matter of determining the provisional tariff for the first two units of 135 MW each of Rajwest.		The matter is pending in the Supreme Court (Civil Appeal No. 3200 of 2012 – Jaipur VVNL v/s Rajwest Power) against Judgment of APTEL dt. 15.12.2011.
5	Civil writ	JVVNL V/s	Billing mechanism		Pending in the

S. No.	Appeal No.	Applicants & Respondents	Commission Order, Reference Subject Appeal Act & of	Present Status (as on 31.3.2015)
	petition no. 11729/10 in High Court of Raj	RERC	involving licensee & consumer.	High Court, Commission decided not to contest the case.
6	Appeal no. 154 of 2012 in APTEL	Rajwest Power V/s RERC & Ors.	Appeal against order dated 08.06.12 passed by the Commission, in petition no. 282/11 filed by the three Discoms for approval of the PPA.	APTEL has dismissed the appeal vide its order dt. 01.08.14
7	SLP no. 34063 of 2012 & Others SLPs	M/s Hindustan Zinc Ltd. & Others	Against the judgment dated 31.8.12 of the High Court, Rajasthan in the matter of REC & RPO obligation compliance framework challenging the RERC Regulations in the above matters.	Pending in the Supreme Court
8	O.P. no. 1 of 2013 in APTEL	Indian Wind Energy Association & Anr. V/s APERC, RERC &	The Petition was filed in APTEL for the issuance of orders/ instructions/ directions to the	Pending in the Appellate Tribunal.

S. No.	Appeal No.	Applicants & Respondents	Commission Order, Reference Subject Appeal Act & of	Present Status (as on 31.3.2015)
		other ERCs.	Central/ joint/ State Commissions, regarding failure of utilities & CPPS to fulfill the RPO obligations.	
9	O.P. no. 2 of 2013 in APTEL	Wind Independent Power Producers Association & Ors. V/s CERC, RERC & ors.	The Petition was filed in APTEL for the issuance of orders/ instructions/ directions to the Central/ joint/ State Commissions, regarding compliance of RPO	Pending in the Appellate Tribunal.
10	O.P. no. 4 of 2013 in APTEL	Himalaya Power Producers Association V/s APERC, RERC & Ors.	The Petition was filed in APTEL for the issuance of orders/ instructions/ directions to the Central/ joint/ State Commissions, regarding compliance of RPO	Pending in the Appellate Tribunal.
11	Appeal no. 42 of 2013 in APTEL	Bharti Hexacom Ltd. Vs RERC	To set aside the impugned order dated 11.12.2012	APTEL disposed of the appeal vide its order dt.

S. No.	Appeal No.	Applicants & Respondents	Commission Order, Reference Subject Appeal Act & of	Present Status (as on 31.3.2015)
		& Anr	passed by the Commission regarding change of category of Telecom Service Providers.	11.04.2014.
12	Appeal no. 157 of 2013 in APTEL	JVVNL Vs RERC & Anr	To set aside the impugned order dt. 17.08.2012 issued in the matter of meter cost	APTEL disposed of the appeal vide its order dt. 2.05.2014.
13	Appeal no. 203 of 2013 in APTEL	Shree Cement Ltd. Vs RERC & Anr	Appeal against the impugned order dt. 06.06.13 issued in the matter of determination of ARR of Retail Tariff for FY 2013-14 for Discoms.	APTEL disposed of the appeal vide its order dt. 29.04.2014
14	Appeal no. 284 of 2013 in APTEL	Rajwest Power Ltd. Vs RERC & Ors.	Against the order dt. 30.08.2013 in Petition no. 311/12 & 340/12	Pending
15	Appeal no. 3 of 2014 in APTEL	Shree Cement Ltd. Vs RERC & Anr.	Appeal against order dt. 29.10.2013 passed by the Commission in the petition no. 329/12 in the matter of adjudication of	APTEL has dismissed the appeal vide order dt. 1-7-2014.

S. No.	Appeal No.	Applicants & Respondents	Commission Order, Reference Subject Appeal Act & of	Present Status (as on 31.3.2015)
			dispute Vs 86 (1) (f)	
16	Appeal no. 16 of 2014	Sh. D.P. Chirania Vs RERC & Ors	Appeal against the impugned order dt. 06.06.13 issued in the matter of determination of ARR of Retail Tariff for FY 2013-14 for Discoms.	APTEL vide its order dt. 12.01.2015 reserved the order.
17	Appeal no. 79 of 2014	Rajwest Power V/s RERC & Ors.	Against order dated 5.1.2012 and order dated 17.8.2011 passed by the Commission in the matter of determination of transfer price of lignite.	Pending in the Appellate Tribunal.
18	Appeal no. 114 of 2014	JVVNL & Ors Vs RERC & Ors.	Against the order dt. 13.1.2014 in Petition no. 244/11 & 245/11	Pending
19	Appeal no. 185 of 2014	RVUN Vs RERC & Ors.	Appeal against the order dt. 6.6.2013 read with order dt. 10.12.2013 in the petition no. 285/11 & 314/12 & in review petition no. 413/13	Pending

S. No.	Appeal No.	Applicants & Respondents	Commission Order, Reference Subject Appeal	Act & of	Present Status (as on 31.3.2015)
20	Appeal no. 209 of 2014	RVPN Vs M/s Shree Cement & Anr.	Appeal against order dt 29.5.2014 passed by the Commission in the petition No. 253/11 in the matter of determination of losses in the temporary arrangement		Pending

2 . Cases in High Court

S.No.	Petitioner	Writ Petition/Appeal No.	Subject Reference	Status as on 31.3.2015
1.	Raj Steel Chambers	SBCWP No. 429/2008	Order of the JVVNL regarding Power factor incentive & surcharge	Pending
2.	Motors Industries Co. Ltd.	SBCWP No. 661/2009		
3.	Bhagwati Gases Ltd.	SBCWP No. 662/2009		
4.	Rajasthan Textiles Mills	SBCWP No.663/2009		
5.	Hindustan Copper Ltd.	SBCWP No. 664/2009		

S.No.	Petitioner	Writ Petition/Appeal No.	Subject Reference	Status as on 31.3.2015
6.	Mangalam Cement	SBCWP No.710/2009		
7.	Sunil Health care Ltd.	SBCWP No.711/2009		
8.	Kajaria Ceramics Ltd.	SBCWP No. 712/2009		
9.	Parry ware Roca Pvt. Ltd.	SBCWP No. 713/2009		
10.	Hindustan Fibers Ltd.	SBCWP No.714/2009		
11.	Balaji Industrial Products Ltd.	SBCWP No. 715/2009		
12.	Gulshan Chemicals Ltd.	SBCWP No. 716/2009		
13.	Shree Balaji Furnaces (p) Ltd	SBCWP No.798/2009		
14.	Tarun Alloy	SBCWP No.799/2009		
15.	Shriram Rayons	SBCWP No. 800/2009		
16.	DSR Steel Pvt. Ltd.	SBCWP No. 801/2009		
17.	R K Marbles Pvt. Ltd.	SBCWP No. 802/2009		
18.	State of Rajasthan PHED	SBCWP No. 880/2009		

S.No.	Petitioner	Writ Petition/Appeal No.	Subject Reference	Status as on 31.3.2015
19.	ACC Ltd.	SBCWP No. 881/2009		
20.	Kamal Sponge Steel & Power Ltd.	SBCWP No. 882/2009		
21.	RSWM Ltd.	SBCWP No. 1056/2009		
22.	Lords chloro Alkali Ltd.	SBCWP No. 9093/2010		
23.	Mahesh Chand Sharma	SBCWP NO.9225/2009	Conditions 27(1)(i)	Pending
24.	Agrasen Agro Industries Pvt. Ltd.	SBCWP No. 11162/2009	Order of the JVVNL regarding Power factor incentive & surcharge	Pending
25.	Sanganeria Spinning Mills Ltd.	SBCWP No.11821/2009		
26.	Swastik Suitings	SBCWP No.11822/2009		
27.	Synergy steels Ltd.	SBCWP No.11833/2009		
28.	Raghuveer Metal Industries Ltd.	SBCWP No. 11834/2009		
29.	Ambuja Cement Ltd.	SBCWP No. 12225/2009		
30.	Ahlocon Parenterals	SBCWP No. 12256/2009	Order of the JVVNL regarding	Pending
31.	Grasim Industries Ltd.	SBCWP No. 12257/2009		

S.No.	Petitioner	Writ Petition/Appeal No.	Subject Reference	Status as on 31.3.2015
32.	Sangam (India) Ltd.	SBCWP No. 12258/2009	Power factor incentive	
33.	Multimetals Ltd.	SBCWP No. 12259/2009		
34.	Birla cement Works	D.B. 599/14	Birla Cement and others in 3 rd digit power factor incentive. (RERC Metering Regulations 2007)	The Hon'ble High Court disposed of the Appeal vide order dated 130.02.2015
35.	Chittor Cement	D.B. 640/14		
36.	Raghuveer	D.B. 643/14		
37.	Spinfed Spinning	D.B. 644/14		
38.	Shakti Iron &	D.B. 645/14		
39.	Associated	D.B. 650/14		
40.	Modern Woolens	D.B. 651/14		
41.	R.K. Marbles Pvt.	D.B. 652/14		
42.	Associated	D.B. 653/14		
43.	J.K. Cement	D.B. 654/14		
44.	Deepak Inorganic	D.B. 658/14		
45.	Suzuki Synthetics	D.B. 659/14		
46.	Anant Syntex	D.B. 660/14		
47.	Synergy Steel	D.B. 664/14		
48.	Swastika Sutings	D.B. 665/14		
49.	Spinfed Spinning	D.B. 675/14		
50.	A Infrastructure	D.B. 686/14		
51.	Sarvodaya	D.B. 687/14		
52.	Peacock	D.B. 688/14		
53.	Janki Corp. Ltd.	D.B. 689/14		
54.	Modern Threads	D.B. 695/14		
55.	J.k. White	D.B. 699/14		
56.	Vindhyachal	D.B. 709/14		
57.	Suruchi Marbles	D.B. 710/14		
58.	Plaza Tex India	D.B. 711/14		
59.	Shubh Laxmi	D.B. 712/14		

S.No.	Petitioner	Writ Petition/Appeal No.	Subject Reference	Status as on 31.3.2015
60.	Aaarwal Marbles	D.B. 713/14		
61.	Shriaanesh	D.B. 715/14		
62.	Ranian	D.B. 728/14		
63.	Aditya Polysack	D.B. 745/14		
64.	Puja Spintex Pvt.	D.B. 746/14		
65.	Lalani Sulz Fab. Pvt. Ltd.	SBCWP No. 5948/14	RERC Metering Regulations 2007	Pending
66.	Suraj Universal Ltd.	SBCWP No. 5949/14		
67.	Gentlemen Suiting Pvt. Ltd.	SBCWP No. 5951/14		
68.	Ranjan Sufings Pvt. Ltd.	SBCWP No. 6286/14		
69.	Sharda Spuntex Pvt. Ltd.	SBCWP No. 6306/14		
70.	Sun city Textiles Pvt. Ltd.	SBCWP No. 6364/14		
71.	Sai Leena Synthetics Pvt. Ltd.	SBCWP No. 6647/14		

Number of Consumers-Category wise (upto Dec. 2014):-

S. N o.	Name of Nigam	Domestic	Non-Domestic	Publicly Street-light	Agriculture	Industry			PHED			Mix load	Railway Traction	total
						Small	Medium	large	Small	Medium	large			
1.	Jaipur	*3264663	457997	4559	476004	75329	15773	2870	*18120	349	161	10262	3	432609
2.	Ajmer	3203459	353081	4894	439151	71990	12242	3066	18988	380	82	14987	0	4122320
3.	Jodhpur	2814120	332922	4374	316090	53670	11944	1434	14731	1460	148	11921	0	3562814
Total		9282242	1144000	13827	1231245	200989	39959	7370	51839	2189	391	37170	3	1201122

* Including P.D.C.

List of Members of the State Advisory Committee

S.No.	Name/ Designation of the Member	
1.	Chairman, RERC	Ex-officio Chairman of Committee
2.	Member (Fin.), RERC	Ex- officio Member
3.	Member (Tech.), RERC	Ex- officio Member
4.	Principal Secretary/ Secretary & Ex officio Commissioner, Food, Civil Supplies & Consumer Affairs Deptt, Govt. Secretariat, Jaipur	Ex- officio Member
5.	Secretary to the Govt. Energy Department, Government of Rajasthan, Govt. Secretariat, Jaipur	Ex- officio Member
6.	The Chairman & Managing Director, Rajasthan Vidyut Prasaran Nigam Limited	
7.	The Chairman & Managing Director, Rajasthan Rajya Vidyut Utpadan Nigam Limited	
8.	The Chairman, Distribution Companies, Jaipur.	
9.	The Managing Director, Jaipur Vidyut Vitran Nigam Ltd.	
10.	The Managing Director, Ajmer Vidyut Vitran Nigam Ltd.	

S.No.	Name/ Designation of the Member	
11.	The Managing Director, Jodhpur Vidyut Vitran Nigam Ltd.	
12.	The Chairman & Managing Director, Rajasthan Renewable Energy Corporation	
13.	Chief Electrical (General) Engineer, North West Railways, Jaipur.	
14.	Director, Department of Agriculture, Government of Rajasthan, Pant Krishi Bhawan, Bhagwan Das Road, Jaipurac	
15.	Shri P.N. Bhandari, IAS (Retd.), 307-309, Ganpti Plaza, M.I. Road, Jaipur	
16.	Shri K.L.Vyas 92/234, Gokhele Marg, Shipra Path, Mansarovar, Jaipur.	
17.	Sh. D.S. Agrawal Rudraksh Energy, R- 15-A, Yudhishtar Marg, C- Scheme, Jaipur	
18.	Dr. K.L. Jain Honorary Secretary, Raj. Chamber of Commerce & Industry, Rajasthan Chamber Bhawan M.I. Road, Jaipur	
19.	Secretary General Consumer Unity & Trust Society, (‘CUTS’), D-217, Bhaskar Marg, Bani Park Jaipur	
20.	Labour Commissioner, Government of Rajasthan, Shanti Nagar, Hasanpura, Jaipur	

**RAJASTHAN ELECTRICITY REGULATORY COMMISSION (RERC)
ORGANISATION CHART**

