

RAJASTHAN ELECTRICITY REGULATORY COMMISSION

Annual Report

2011-12

Chapter – I : General

- 1.1 The Rajasthan Electricity Regulatory Commission (RERC) has been functioning since January, 2000. During the year FY 2011-12, Shri D.C. Samant was its Chairman and Sh. S.K. Mittal & Sh. S. Dhawan were Member (Finance) and Member (Technical) respectively.
- 1.2 Shri Ashwini Bhagat, IAS, worked as Secretary, RERC upto 03.08.2011, whereafter Sh. G.K. Sharma, worked as Secretary, RERC from 04.08.2011 to 06.12.2011, Sh. Vinod Kapoor worked as Secretary, RERC with effect from 07.12.2011, till end of the year, under report.

Chapter – II : Regulations

- 2.0 The Commission has issued following amendments in the existing Regulations, in the year 2011-12, after following the procedure of previous publication: -
 1. RERC (Power Purchase & Procurement Process of Distribution Licensee) (2nd Amendment) Regulations, 2011
 2. RERC (Renewable Energy Obligation) (1st Amendment) Regulations, 2011
 3. RERC (Terms and Conditions for Determination of Tariff) (Second Amendment) Regulations, 2011
 4. RERC (Rajasthan Electricity Grid Code) (1st Amendment) Regulations, 2011
 5. RERC (Tariff for sale of power by Captive Power Plants to Distribution Licensees) (1st Amendment) Regulations, 2011
 6. RERC (Terms and Conditions for Determination of Tariff) (Third Amendment) Regulations, 2011
 7. RERC (Settlement of Disputes by Electricity Ombudsman)(1st Amendment) Regulations, 2012

Chapter-III : ARR/Tariff orders issued by the Commission

- 3.1 **Annual Revenue Requirement (ARR) & Revision of Retail Supply Tariff, for FY 11-12, of Jaipur, Ajmer and Jodhpur Discoms.**
- 3.1 The three Discoms, filed petitions for ARR & revision of Retail Supply Tariff U/s 62 and 64 of the Electricity Act, 2003, for the FY 11-12, in January-2011 seeking an increase of approx 25% to 28%, in tariff which was followed by a supplementary petition, filed in March-2011, vide which they submitted revised proposals for Time of Day (ToD) tariff, and incentive on use of solar water heaters.

- 3.2 After considering the views of stakeholders, the Commission issued its order in the matter of revision of retail tariff, and determination of ARR of Discoms for FY 2011-12, on 8.9.2011.
- 3.3 The Commission vide its order dt. 8.9.2011 increased the rebate for domestic consumer for using solar water heater from existing 5 paisa/unit to 25 paisa/unit, subject to a maximum of ₹ 300 per month. However, the ToD proposals of the Discoms were not accepted and Discoms were directed to re-work the ToD proposal, based on the comprehensive analysis of load profile for different seasons and month of supply
- 3.4 The Discoms, in their petitions for determination of Annual Revenue Requirement (ARR) and tariff for FY 2011-12, projected an ARR of ₹ 25265 Crores, and net deficit of ₹ 11814 Crores, after receipt of Govt. subsidy at existing tariff, and sought a tariff increase of ₹ 3168 Crores. The Commission determined the ARR as ₹ 20249 Crores, with net deficit of ₹ 6971 Crores, for FY 2011-12 at the existing tariff and a tariff increase, which will lead to an overall increase in revenue by ₹ 2756 Crores, for twelve month's period. For the balance period of the year under report, the increase in revenue was assessed as ₹ 1548 Crores.
- 3.5 The tariff, determined by the Commission, for various categories is as under :

Domestic Category (LT-1 ad HT-1))- Tariff approved by Commission for FY 2011-12

Category	Energy Charges			Fixed Charges
Domestic	EC	Subsidy indicated to be received from GoR	Effective EC after subsidy	
LT-Domestic (LT-1)				
B P L*				
Consumption upto first 50 units per month	₹ 2.25/ unit	₹ 1.40/ unit	₹ 0.85/ unit	₹ 80/ connection/ month (effective FC ₹ 50 /connection /month after subsidy of ₹ 30/connection/month)
Small Domestic (Consumption up to 50 units/month)				
Consumption up to 50 units/month	₹ 2.50/ unit	₹ 0.80/ unit	₹ 1.70/ unit	₹ 80/ connection / month
General Domestic (Consumption above 50 units/month)				
(i) For consumption upto first 50 units per month	₹ 2.50/ unit		₹ 2.50/ unit	₹ 140/ connection / month
(ii) For consumption above 50 units and upto 150 units per month	₹ 4.00/ unit		₹ 4.00/ unit	
(iii) For consumption above 150 units and upto 300 units per month	₹ 4.15/ unit		₹ 4.15/ unit	₹ 150/ connection / month
(iv) For consumption above 300 units per month	₹ 4.35/ unit		₹ 4.35/ unit	₹ 180/ connection / month
HT – Domestic (HT-1)				
For contract demand over 50 KVA	₹ 4.15/ unit		₹ 4.15 / unit	₹ 125 per KVA of Billing Demand per month

- * Note: The BPL domestic tariff shall be exclusively applicable to individual consumer /person and shall not be applicable to any institution. In case any BPL consumer has consumed more than 50 units per month in any billing cycle, the consumer will be charged as per the applicable tariff of the respective slab under the LT-I domestic category for the additional units consumed.

Non-Domestic Category (LT-2 and HT-2) – Tariff approved by Commission for FY 2011-12

Non-Domestic	Energy Charges	Fixed Charges
LT-NDS(LT-2)		
NDS up to 5 KW of SCL		
Consumption upto first 100 units per month	₹ 5.10/unit	₹ 150/ connection/ month
Consumption above 100 units and upto 200 Unit per month	₹ 5.50/unit	
Consumption above 200 Unit per month	₹ 5.90/unit	₹ 180/ connection/ month
NDS above 5 KW of SCL		
Consumption upto first 100 units per month	₹ 5.10/unit	₹ 60/ KW of SCL / month
Consumption above 100 units and upto 200 Unit per month	₹ 5.50/unit	₹ 60/ KW of SCL / month
Consumption above 200 Unit per month	₹ 5.90/unit	₹ 60/ KW of SCL / month
HT-NDS (HT-2)		
For contract demand over 50 KVA		
All Units	₹ 5.90/unit	₹ 125/ KVA of Billing Demand per month

Public Street lighting (LT-3) Category- Tariff approved by Commission for FY 2011-12

Particulars	Approved by Commission	
	Energy Charges	Fixed Charges
Public Street Lighting		
Population <1 Lakh	₹ 4.10/ unit	₹ 50/ Lamp point/ month subject to a maximum of ₹ 500 /service connection/month
Population = >1 Lakh	₹ 4.50/ unit	₹ 60/ Lamp point/ month subject to a maximum of ₹ 1200 /service connection/month

Agriculture Category(LT-4)- Tariff approved by Commission for FY 2011-12

Agriculture Supply	Energy Charges (EC)			Fixed Charges
	EC	Subsidy indicated to be received from Govt	Effective EC after subsidy	
Metered (AG/MS/LT-4)				
(i) General (Not getting round the clock supply)	₹ 1.36/unit	₹ 0.33/unit	₹ 1.03/unit	₹ 60/ connection/ month
(ii) Farm house	₹ 4.20/unit	₹ 0.65/unit	₹ 3.55/unit	₹ 60/ connection/ month
(iii) All others not covered under items (i) & (ii) above and getting round the clock supply & Poultry Farm.	₹ 2.60/unit	₹ 0.45/unit	₹ 2.15/unit	₹ 60/ connection/ month

Agriculture Supply	Energy Charges (EC)			Fixed
Flat/ unmetered (AG/FR/LT-4)				
(i) General (Not getting round the clock supply)	₹ 175/ HP/ Month	₹ 74/ HP/ Month	101 / HP/ Month	₹ 25/ connection/ month
(ii) Fodder Scheme	₹ 250/ HP/ Month	₹ 40/ HP/ Month	₹ 210/ HP/ Month	₹ 25/ connection/ month
(iii) All others not covered under items (i) & (ii) above and getting round the clock supply & Poultry Farm.	₹ 290/ HP/ Month	₹ 50/ HP/ Month	₹ 240/ HP/ Month	₹ 25/ connection/ month

Small Industries(LT-5)- Tariff approved by Commission for FY 2011-12

Small Industrial Service (LT-5)	Energy Charges	Fixed Charges
Up to 5 KW	₹ 4.00/ unit	₹ 45/ HP/ month of sanctioned connected load
Above 5 KW But not exceeding 18.65 KW (25HP)	₹ 4.35/ unit	₹ 45/ HP/ month of sanctioned connected load

Medium Industrial Service (LT-6 and HT-3)- Tariff approved by Commission for FY 2011-12

Particulars	Energy Charges	Fixed Charges
Medium Industrial Service (LT-6)	₹ 4.75/ unit	₹ 50/ HP/ month of sanctioned connected load
Medium Industrial Service (HT-3)	₹ 4.75/ unit	₹ 112/ KVA of Billing Demand per month

Bulk Supply for Mixed Load Category (LT-7and HT-4)- Tariff approved by Commission for FY 11-12

Particulars	Energy Charges	Fixed Charges
Schedule ML/LT-7	₹ 4.75/ unit	₹ 50/ HP/ month of sanctioned connected load
Schedule ML/HT-4	₹ 4.75/ unit	₹ 112/ KVA of Billing Demand per month

Large Industrial Category (HT-5)-Tariff approved by Commission for FY 2011-12

Energy Charges	Fixed Charges
₹ 5.00/ unit	₹ 125/ KVA of Billing Demand per month

3.6 Other Important Decisions:

(i) Abolition of Minimum Billing

Minimum Billing in case of Metered Agriculture category was abolished.

(ii) Incentive to Metered Agriculture Consumers

An incentive of 10 paise per unit in energy charges will be admissible for installing energy efficient pump sets (3 star and above), as well as sprinkler-sets by metered agriculture consumers.

(iii) **Rural Rebate**

The Commission has not accepted the proposal of Discoms to abolish the existing rebate of 10%, allowed to domestic consumers in rural areas, which are not getting round the clock supply. Accordingly, the rural rebate, continued for domestic consumers, where round the clock supply is not available.

(iv) **Incentive on use of Solar Water Heating System**

The Commission has increased the rebate on use of solar water heaters by the domestic consumers, from existing of 5 paise per unit to 25 paise per unit, subject to a maximum of ₹ 300 per month, for a maximum period of 5 years, as proposed by Discoms.

(v) **Rebate for taking HT supply by LT Consumers –**

A uniform rebate of 7.5% has been allowed to all categories of LT consumers taking supply on HT, as proposed by Discoms.

(vi) **Higher Voltage Rebate**

The present rebate of 1% and 3% for taking supply at 33kV and 132kV has been increased to 3% and 4% respectively. The Consumers, taking supply at 220 kV will continue to get 5% rebate, as proposed by Discoms.

(vii) **Higher Voltage Surcharge**

The Commission has not accepted the proposal to levy higher voltage surcharge, on HT consumers, taking supply at a voltage lower than the specified voltage, corresponding to its contract demand.

(viii) **Change in Power Factor Clause**

The Present free band of power factor is 0.90 to 0.95. The Discoms proposed to revise this free band as 0.95 to 0.98 and to change the methodology of calculating power factor surcharge/incentive. The Commission has not accepted the proposal of Discom, for change in power factor clause.

(ix) **Time of Day (ToD) Tariff**

The Commission has asked the Discoms to re-work the proposal based on comprehensive analysis of load profile for different seasons and months of supply, and submit a fresh petition to Commission.

3.7 Impact of tariff revision

The tariff revision allowed by the Commission will result in generation of additional revenue of ₹ 1241.1 crores, ₹ 764.1 crores and ₹ 750.4 Crore for JVVNL, AVVNL & JdVVNL respectively, in a twelve month period. However, for the balance period of FY 11-12, the additional revenue available for comparatively lesser period, was

assessed as ₹ 697.1 crores, ₹ 429.2 crores and ₹ 421.5 crore for JVVNL, AVVNL & JdVVNL respectively.

4. Annual Revenue Requirement (ARR) & Revision of Wheeling Charges and Retail Supply Tariff for FY 12-13 of Jaipur, Ajmer and Jodhpur Discoms.

- 4.1 The Discoms, filed petitions for determination of ARR & wheeling charges and revision of Retail Supply Tariff U/s 62 and 64 of the Electricity Act, 2003, for the FY 12-13 in third week of December 2011.
- 4.2 The Commission directed that a brief summary of the petitions be published by the Vitran Nigams, in news papers, for inviting comments/objections, of general public.
- 4.3 Accordingly, Public Notices, with salient features of the petitions, inviting objections/comments/suggestions, from persons, desirous of submitting the same, were published in the newspapers and the petitions were also placed on the website of the Commission and of the Discoms.
- 4.4 The Commission also directed the Discoms to make audio-visual presentations for the general public, which were subsequently made on 24.02.12 in respect of JVVNL, on 27.02.12 for AVVNL and on 28.02.12 for JdVVNL.
- 4.5 Commission sent data gaps on the petition, to the Discoms, on 21.03.12.
- 4.6 Meanwhile, the Discoms filed another petition on 29.02.12, vide which they submitted revised proposals for Time of Day (ToD) tariff.
- 4.7 The Public Notices, with salient features of the ToD petitions, were also published in the newspapers and were also placed on the websites of the Commission and Discoms.
- 4.8 In all, 40 comments/objections were received on JVVNL's petition, 24 objections on AVVNL's petition and 22 objections on JdVVNL's petition, from various stakeholders. Similarly, 12 objections each were received on TOD petition.
- 4.9 The Commission forwarded the objections/comments/suggestions submitted by the objectors, to the respective Discom, for obtaining its reply.

5. Truing up of ARR of Discoms

The Petitions for true up of ARR for FY 08 to FY10 of Ajmer Discoms, true up of ARR for FY 09 for Jaipur and for FY 09 & FY 10 of Jodhpur Discoms, have been admitted by the Commission and the same were under process of inviting comments/suggestion.

6. Truing-up petitions filed by Rajasthan Rajya Vidyut Utpadan Nigam Ltd. for it's Power Stations for FY 2004-05 to FY 2008-09 (Commission's order dt. 27.04.2011)

RVUN filed petitions for truing-up of ARR for the years 2004-05 to 2007-08 and 2008-09. Commission vide order dated 23.08.10 directed RVUN to amend the petition or file a supplementary petition for Truing Up of ARR for FY 05 to FY 09.

As per true up upto FY 2008-09, the amount payable by RVUN to Discoms at the end of FY 2008-09 would be ₹211.5080 Crores, payable in two billing months, in the ratio of energy sold to Discoms, during the period 2004-05 to 2008-09.

7. Determination of Tariff for FY 2010-11,2011-12 and MYT-ARR for the Control Period from FY 2010-11 to FY 2013-14, in respect of Chhabra Thermal Power Station Unit-I (1 X 250 MW)

RVUN filed ARR/Tariff petition on 30.01.2010 in respect of Unit-1 (1 x 250 MW) of Chhabra Thermal Power Station (CTPP). The total tariff for the year 2010-11 and 2011-12 was allowed as under:

Particulars	Unit	2010-11		2011-12	
		Petitioned	Allowed	Petitioned	Allowed
Fixed Charges	₹ /kWh	1.4563	1.3643	1.4009	1.3319
Variable Charges	₹ /kWh	1.5927	1.4481	1.6753	1.4481
Total	₹ /kWh	3.0490	2.8124	3.0762	2.7800

8. Determination of provisional tariff for Units (1&2) on Lignite from Kapurdi mine and Units (3&4) on alternate fuel for FY12 & FY 13 of M/s Raj WestPower Ltd., and assessment of transfer price of Lignite from Kapurdi & Jalipa mines by M/s Barmer Lignite Mining Company Ltd.,

M/s Raj West Power Ltd. (RWPL) sought the following provisional tariff for Unit (1&2) for FY11-12:

	Unit -I	Unit -II
Fixed Charges (₹/Kwh)	2.40	2.53
Energy Charges (₹/Kwh)	2.31	2.31
Total Charges (₹/Kwh)	4.71	4.84

M/s Barmer Lignite Mining Company Ltd. (BLMCL) filed a petition for assessment of transfer price of lignite from Jalipa & Kapurdi mine blocks for supply of Lignite to power plant of RWPL. Petitioner relying on the report of Shri N. S. Bohra prayed to allow transfer price of ₹1884/ MT, which was later revised to ₹1953/ MT.

Commission held that bidding undertaken for outsourcing of lignite extraction was not in accordance with earlier order, dated 19.10.2006. Therefore, the variable cost of lignite transfer price endorsed by the independent person, cannot be accepted and as a result, lignite transfer price was not determinable. Interim tariff, therefore, also could not be worked out for want of fuel cost and a fresh bidding for outsourcing would need to be undertaken as per directions given in 2006 order. BLMCL could work out the lignite extraction cost based on lignite mines being operated by RSMML with due adjustment in respect of stripping ratio, depth of mine and variation in other relevant parameters and furnish that to the Commission for working out lignite transfer price for the interim period till the rate, based on transparent bidding for outsourcing, gets finalised.

9. Determination of generic tariff for 1 MW_p Tail end Grid Connected Demonstration Solar Photovoltaic Power Plant under Central Financial Assistance Scheme of MNRE, (Commission's order dated 17.8.2011)

RREC filed a petition under Section 61 and Section 62 of the Electricity Act 2003 read with regulation 83 of RERC (Terms and conditions for determination of tariff) Regulations, 2009 in short Tariff Regulations, 2009 for determination of tariff for 1 MW_p tail end grid connected demonstration Solar PV Power Plant to be installed under CFA scheme of MNRE in January, 2011. Commission accepted the tariff for this 1 MW_p demonstration project as under:

S. No.	Particulars	Tariff (₹/kWh)
1	2	3
(i)	Levelised tariff for 25 years	7.99
(ii)	Accelerated Depreciation (AD)	1.06
(iii)	Tariff if RREC avails benefit of AD	6.93

10. Supplementary petition filed by M/s Raj WestPower Ltd., for determination of provisional tariff for FY12 & FY 13 for Units 1 to 4 on Lignite from Kapurdi mine and M/s Barmer Lignite Mining Company Ltd., for assessment of transfer price of Lignite from Kapurdi mine, (Commission's order dated 30.09.2011)

Both, M/s Rajwest Power Ltd. and M/s Barmer Lignite Mining Company Ltd, filed the said petitions and submitted that pursuant to the directions of the Commission and in order to restart the plant operations at the earliest, BLMCL has worked out the extraction cost of lignite from Kapurdi mine based on the extraction cost, quoted for RSMML's recently-opened tender, for its Sonari lignite mines, with due adjustments for stripping ratio, mine depth and other relevant parameters of Kapurdi mine which are at variance with the Sonari mine.

Commission allowed the interim lignite transfer price and interim tariff for unit 1 & 2 on ad-hoc basis as under:

S.No.	Item	Rate
1.	Lignite Transfer Price after royalty and VAT	₹ 1108/MT
2.	Fixed cost	₹ 1.7255/unit

3.	Variable cost	₹ 1.3673/unit
	Total	₹ 3.0928/unit

The said lignite transfer price and interim tariff would be adjustable either way as per subsequent order of the Commission.

11. Supplementary petition filed by M/s Raj West Power Ltd., for determination of provisional tariff for FY12 for Units 3 & 4 on Lignite from Kapurdi mine, (Commission's order dated 21.10.2011)

M/s Raj WestPower Ltd. (RWPL) filed an application along with revised calculations on 5.10.2011, for determination of provisional tariff for Unit (3&4), on lignite from Kapurdi mine for FY-12. Petitioner further prayed that pending determination of provisional tariff, an ad hoc interim tariff, based on the interim transfer price of lignite, approved for FY 12 vide order dated 30.9.11, may be granted. Accordingly, an interim tariff on ad-hoc basis for FY 11-12 for unit 3&4 was allowed as under and would be valid until modified by subsequent order or end of FY 11-12, whichever is earlier :

Fixed cost	₹ 1.5870/unit
Variable cost	₹ 1.3673/unit
Total	₹ 2.9543/unit

12. Determination of tariff for FY 2011-12 for KTPS (Unit 1 to 7), SSTPS (Unit 1 to 6), RGTPP, DCCPP and Mahi hydel power station, (Commission's order dated 30.11.11)

The approved charges for power plants are as under:

S. No.	Particulars	Capacity (MW)	Annual Fixed Charges (₹ lac) (to be recovered from Discoms)	Approved Energy Charge (₹ /kWh)
1.	Kota Thermal Power Station (KTPS) Unit 1-6	1045	28089	1.9052
	Kota Thermal Power Station (KTPS) Unit 7	195	15245	1.7869
2.	Suratgarh Thermal Power Station (STPS) Unit 1-5	1250	58617	2.3103
	Suratgarh Thermal Power Station (STPS) Unit 6	250	19723	2.2646
3.	Ramgarh Gas Thermal Power Station (RGTPS)	110.50	3747.17	2.4291
4.	Dholpur Combined Cycle Gas Based Thermal Power Plant (DCCPP)	330	17823	3.007
5.	Mahi Hydel Power Project (MAHI)	140	1466	0.25

13. Revised tariff for sale of electricity by Bio-mass based power plants to Discoms commissioned during FY 2009-10 of the control period 2009-14. (Commission order dated 9.12.2011)

Commission had determined the tariff for sale of electricity by Bio-mass based power plants in the State to distribution licensee for FY 2009-10 on 17.08.2009. The fuel price considered in this order was ₹ 1216/MT as base whereas, Biomass fuel price of ₹ 1830/MT (effective from 25.11.2011 vide third amendment in RERC Tariff Regulations, 2009) had been revised and specified as base for the year 2011-12 and considering the above revision in fuel price, the revised variable charges for the Bio-mass power plants, commissioned in FY 2009-10 of the current control period, were allowed w.e.f. 25.11.2011. The fixed charges already allowed vide order dated 17.08.2009 remained unchanged. The total revised tariff allowed for Bio-mass Power plants, commissioned during FY 2009-10, was as under:

Table: Total revised tariff for plants commissioned during FY 2009-10.

Year	Water Cooled			Air Cooled		
	Fixed charges for normal commissioning - ₹ 2.14/kWh			Fixed charges for normal commissioning - ₹ 2.37/kWh		
	Fixed charges for incentivised early commissioning - ₹ 2.31/kWh			Fixed charges for incentivised early commissioning - ₹ 2.56/kWh		
	Variable charges ₹ /kWh	Total Tariff ₹ /kWh		Variable charges ₹ /kWh	Total Tariff ₹ /kWh	
		Normal commissioning	Incentivised commissioning		Normal commissioning	Incentivised commissioning
2011-12 (w.e.f..25.11.11)	2.56	4.70	4.87	2.77	5.14	5.33
2012-13	2.69	4.83	5.00	2.91	5.28	5.47
2013-14	2.82 escalating 5% p.a. upto 20 th year	4.96	5.13	3.05 escalating 5% p.a. upto 20 th year	5.42	5.61

14. Revised tariff for sale of electricity by Bio-mass based power plants to Discoms commissioned during FY 2010-11 of the control period 2009-14. (Commission order dated 9.12.2011)

Considering the variable charges based on revised bio-mass price as per third amendment in RERC Tariff Regulations, 2009 and the fixed charges already allowed vide order dated 17.08.2009, the total revised tariff allowed for Bio-mass power plants, commissioned during FY 2010-11 was allowed as under:

Table: Total revised tariff for plants commissioned during FY 2010-11.

Year	Water Cooled condenser Fixed charges - ₹ 2.31/kWh		Air Cooled condenser Fixed charges - ₹ 2.56/kWh	
	Variable charges ₹/kWh	Total Tariff ₹ / kWh	Variable charges ₹/kWh	Total tariff ₹/kWh
2011-12 (w.e.f. 25.11.2011)	2.56	4.87	2.77	5.33
2012-13	2.69	5.00	2.91	5.47
2013-14	2.82 escalating 5% p.a. upto 20 th year	5.13	3.05 escalating 5% p.a. upto 20 th year	5.61

15. Revised tariff for sale of electricity by Bio-mass based power plants in the State to distribution licensees commissioned during FY 2011-12 of the control period 2009-14. (Commission's order dated 9.12.2011)

Commission had determined the tariff for sale of electricity by Bio-mass based power plants in the State to distribution licensee for FY 2009-10 on 17.08.2009. The fuel price considered in this order was ₹ 1216/MT as base. The variable charges for subsequent years were determined by the Commission through indexation mechanism, using this base price with 5% normative escalation as admissible under regulations. Commission had issued second amendment in Tariff regulations On 24.05.2011 wherein adjustment in fixed charges on account of changes in MAT/Tax rate had been allowed. In view of the above, the levelised fixed charge component specified vide Commission Order dated 31.03.2010 for Bio-mass power plants commissioned during FY 2011-12, was required to be adjusted for the applicable MAT/Corporate Tax rates during FY 2011-12. After such adjustment, the revised levelised Fixed charge component for FY 2011-12 was allowed as under:

Table: Revised Fixed charge component of tariff

Levelised Fixed Charges (FY 2011-12)	Water cooled condenser	Air cooled condenser
Levelised fixed charges as per Order dated 31.03.2010	₹ 2.06/kWh	₹ 2.29/kWh
Impact of MAT/Tax rate	₹ 0.02/kWh	₹ 0.02/kWh
Revised levelised fixed charges	₹ 2.08/kWh	₹ 2.31/kWh

The third amendment in RERC Tariff Regulations, 2009 has become effective from 25.11.2011, wherein Biomass fuel price of ₹ 1830/MT had been specified as base for the year 2011-12. Considering the revision in fuel price, the revised variable charges for the Bio-mass power plants, commissioned in FY 2011-12 of the current control period, were allowed w.e.f. 25.11.2011 considering normative escalation of 5% for FY 12-13 and 5% per annum thereafter. The

total revised tariff for Bio-mass power plants getting commissioned during FY 2011-12 was allowed as under:

Table: Total revised tariff for plants commissioned during FY 2011-12.

Year	Water Cooled condenser		Air Cooled condenser	
	Fixed charges - ₹ 2.08/kWh	Total Tariff ₹ / kWh	Fixed charges - ₹ 2.31/kWh	Total tariff ₹ /kWh
2011-12 (w.e.f. 25.11.2011)	2.60	4.68	2.81	5.12
2012-13	2.69	4.77	2.91	5.22
2013-14	2.82 escalating 5% p.a. upto 20 th year	4.90	3.05 escalating 5% p.a. upto 20 th year	5.36

16. Revision of tariff for sale of electricity from Wind Power Plants to Distribution Licensees during FY 2010-11 & FY 2011-12 of the control period 2009-14.

The tariff for sale of Electricity from Wind Power Plants to Distribution Licensees, commissioned in the year 2010-11, was determined by the Commission, vide order dated 31.3.2010 and subsequently revised, vide order dated 6.8.2010 to incorporate changes on account of MAT / Tax rate as under:

Particulars	Jaisalmer, Barmer and Jodhpur Districts	Other Districts
1	2	3
Levelised Tariff	₹ 3.87/kWh	₹ 4.08/kWh

The said order was passed in exercise of power vested under Regulation 134 of RERC Tariff Regulations, 2009. The Commission subsequently came out with amendment dt. 24.05.2011, to address the issue of change in tax rates. The Appellate Tribunal for Electricity (APTEL) in its judgment dated 30.5.2011 on an appeal against order had directed the Commission to consider repayment of loan amount equal to depreciation in calculations of interest charges. Subsequently, in the Commission's order dt. 3.6.2011 in respect of tariff for wind power plants getting commissioned during FY 11-12, issued after the said judgment of APTEL, it was held that the implications on this tariff on account of Appellate Tribunal's Judgment dated 30.5.2011, in Appeal no. 186 of 2011 would be worked-out separately. Since tariffs of FY 10-11 and 11-12 were based on indexation of tariff of FY 09-10, the same were notionally re-worked to implement the judgment and thereafter, tariff for subsequent years i.e. FY 10-11 and FY 11-12 had been computed. Accordingly, the tariff for wind power plants getting commissioned during FY 2010-11 and FY 2011-12 was revised, using indexation mechanism, as under :

Year	Particulars	Jaisalmer, Barmer and Jodhpur Districts	Other Districts
1	2	3	4
2010-11	Existing		
	Existing Levelised Tariff (Order dt. 31.03.2010)	₹ 3.83/kWh	₹ 4.03/kWh
	Impact of MAT/taxes	₹ 0.04/kWh	₹ 0.05/kWh
	Existing Total Tariff	₹ 3.87/kWh	₹ 4.08/kWh
	Revised		
	Revised Levelised Tariff (APTEL Judgment dated 30.05.2011)	₹ 4.06/kWh	₹ 4.26/kWh
	Impact of MAT/taxes	₹ 0.04/kWh	₹ 0.05/kWh
Revised Total Tariff	₹ 4.10/kWh	₹ 4.31/kWh	
2011-12	Existing		
	Existing Levelised Tariff (Order dt. 3.06.2011)	₹ 4.17/kWh	₹ 4.38/kWh
	Impact of MAT/taxes	₹ 0.05/kWh	₹ 0.06/kWh
	Existing Total Tariff	₹ 4.22/kWh	₹ 4.44/kWh
	Revised		
	Revised Levelised Tariff (APTEL Judgment dated 30.05.2011)	₹ 4.41/kWh	₹ 4.63/kWh
	Impact of MAT/taxes	₹ 0.05/kWh	₹ 0.06/kWh
Revised Total Tariff	₹ 4.46/kWh	₹ 4.69/kWh	

17. Approval of ARR and tariff for FY 2011-12 for recovery of Transmission Charges, SLDC Charges and Generation Expenses of partnership projects and Truing Up of ARR for FY 2008-09 of Rajasthan Rajya Vidyut Prasaran Nigam Ltd. (RVPN). (Commission's order dated 23.12.2011)

Approved Transmission tariff for FY 2011-12 was as under:

S.No.	Particulars	FY 2011-12
1	Net Transmission charges to be recovered from Discoms (₹ Cr.).	1456.30
2.	Approved Transmission Capacity of RVPN (MW).	8927
3.	Transmission Tariff for Discoms and long term open access consumers (₹ /kW/Month).	135.95
4.	Transmission Tariff for intra-State short term open access bilateral transactions (₹ /kW/day).	4.47
5.	Transmission tariff for use of State transmission system in inter-State short term open access bilateral transactions (paisa/kWh).	28.74
6.	Transmission tariff for collective power exchange transactions (paisa/kWh).	28.74
7	SLDC charges for long term (including Discoms) and short term OA transactions (₹ /kW/month)	4.24
8	SLDC Charges recoverable monthly (₹ Lacs /month)	378.14
9	Expenses to be recovered from Discoms for Partnership projects	104.31

In the true up of ARR of RVPN for FY 2008-09, Commission allowed a revenue surplus of ₹ 41.21 crore for transmission function and a revenue gap of ₹ 8.95 crore was allowed of SLDC function. Further, an expenditure of ₹ 263.83 crore was allowed for partnership projects for FY 2008-09 without there being any surplus/gap.

18. Petition of RVPN for determination of Tariff for FY 2012-13. (Commission's order dated 30.03.2012)

RVPN filed petition for determination of Tariff for FY 2012-13 on 29.02.2012. The provisional tariff for FY2012-13 allowed was as under:

S. No.	Particulars	Allowed by Commission for FY 2012-13
1.	Transmission tariff for Discoms and long term open access consumers [₹ / kW/ month]	146.61
2.	Transmission tariff for intra-State short term open access bilateral transactions [₹ / kW/ day]	4.82
3.	Transmission tariff for use of State transmission system in inter-State short term open access bilateral transactions [Paisa /kWh]	32.07
4.	Transmission tariff for collective power exchange Transactions. [Paisa /kWh]	32.07
5.	SLDC Charges for long term (including Discoms) open access transactions [₹ /kW/month]	2.50
6.	SLDC Charges for short term open access transactions [₹ /kW/month]	2.50
7.	SLDC Charges recoverable monthly [₹ Lakhs/month]	228.36

The transmission tariff at Serial No. 1 and SLDC charges at Serial No.5 & 7 shall be subject to adjustment, when the transmission tariff and SLDC charges are finalized for FY 2012-13.

19. Petition filed by Rajasthan Rajya Vidyut Utpadan Nigam Ltd. for determination of Tariff for various power stations for FY 2012-13. (Commission's Order dated 30.3.12).

RVUN filed petition for determination of provisional tariff for FY 2012-13 & the station wise provisional tariff allowed was as under:

(₹ /kWh sent out) Parameter	KTPS (₹ /Kwh) (Unit 1 to 7)	STPS Unit 1 to 6 (₹ /Kwh)	DCCPP (₹ /Kwh)	RGTPP (₹ /Kwh)	MAHI (₹ in lacs)
Fixed charges	0.4885	0.7707	0.7764	0.58	1466
Variable charges/ Primary Energy Charges	2.4989	2.9223	3.0088	2.4291	436
Total tariff	2.9874	3.6930	3.7853	3.0091	1902

20. "In principle" approval of capital cost of 2x660 MW coal based Super Critical Thermal Power Project at Suratgarh (SSTPS-stage V-Unit 7 & 8) as per regulation 18(2) of RERC (Terms and Conditions for Determination of Tariff) Regulations, 2009, (Commission's order dated 30.06.2011)

Commission on the basis of analysis, approved the “in principle” capital cost of STPS (2x 660 MW) Stage V-Unit-7& 8 provisionally as ₹ 7208.39 crores i.e. ₹5.46 crores/MW. The final capital cost shall be approved after the plant is commissioned on the basis of audited accounts and prudence check carried out by the Commission.

Chapter-IV : Other Orders, issued by the Commission

4.1 100% Metering of flat rate consumers.

Under Section 55(1) of the Electricity Act, 2003, all the consumers are required to be supplied electricity, through correct meters. For placing the meters in position, a period of 2 years was provided in the Act, extendable by the respective Commission. The Commission, vide notification dated 12.1.11, extended the 2 years period from the appointed date, specified U/s 55 (1) of the Electricity Act, 2003, for effecting supply through meters, by providing meters in the transformers, called as ‘super-transformers’, to the remaining agriculture consumers, upto 30.4.2011.

4.2 Cost of burnt meter:

- 4.2.1 A petition was filed by an individual, on 27.12.2011, under Section 129 (1) and 142 of Electricity Act, 2003, in the matter of contravention of Rules, Regulations and provisions of Electricity Act, 2003, by the Discoms - by charging higher meter cost.
- 4.2.2 Notices were issued to the Discoms, on 06.1.2012, for filing reply in the matter.

4.3 Petitions for investment approval of Discoms

- 4.3.1 The Discoms filed petitions for approval of investment plan for the FY 12-13, on 31.1.12.
- 4.3.2 The Commission, subjected the filed petitions to the process of publication & as a part of the entire process, the suggestions/comments, offered by the stakeholders, were sent to the Discoms for replies, which were awaited as on 31.03.2012.

5 Petitions for determination of pooled power purchase cost for FY 12.

- 5.1 Jaipur Vidyut Vitran Nigam Ltd., Ajmer Vidyut Vitran Nigam Ltd. and Jodhpur Vidyut Vitran Nigam Ltd., filed petitions for determination of pooled cost of power purchase, for the FY 2011-12 on 7.7.11, 30.6.11 and 13.7.11 respectively, in compliance to Regulation 10 (2) (a) of RERC (Renewable Energy Certificate and Renewable Purchase Obligation Compliance Framework) Regulations, 2010.

5.2 The Commission, subjected the above petitions to the process of publications and after considering the comments & suggestions of the stakeholders, vide its order dt. 2.11.2011, allowed the pooled cost of power purchase for FY 2011-12, on provisional basis, as under :

Name of Discom	Provisionally allowed by Commission for FY 2011-12 (₹/kWh)
JVVNL	2.57
AVVNL	2.57
JdVVNL	2.57

Chapter – V : Various Other Activities

5.1 State Advisory Committee

5.1.1 The Commission, on 20th April 2011, re-constituted the State Advisory Committee, according to RERC (State Advisory Committee) Regulations, 2009.

The term of the committee is upto 30th April 2013.

5.1.2 The 12th Meeting of the State Advisory Committee was held on 16th September 2011.

5.2 Standards of Performance of Discoms

5.2.1 Section 59(2) of the Electricity Act, 2003 stipulates that, the Commission is to publish, at least once a year, the level of performance, achieved by the Distribution Companies. The information of Standards of Performance for the year 2010-11 for Ajmer & Jodhpur Discoms, has been placed on the website.

5.2.2 The Commission has initiated the process of revision in the Standards of Performance for distribution licensees, already proscribed by it, in 2003, in line with the standards, laid-down by the Forum of Regulators. The Commission is proposing the inclusion of compensation provisions also, in these new proposed Standards of Performances.

5.3 Commission Website

The website of the Commission www.rerc.rajasthan.gov.in is hosted & maintained by M/s Rajcomp, Jaipur. The website is being updated regularly. The schedule of hearing of various petitions is also being indicated on Commission website. The orders, tariff orders & regulations already on the Commission website, were also re-arranged, as per date of their issuance, for easy reference.

5.4 Budget & Accounts of the Commission

For the year 2011-12, a budgetary provision of ₹ 941.75 lacs were approved by the Commission, against which an expenditure of ₹ 478.10 lacs was incurred. The Commission received a sum of ₹ 1052.61lacs during the year 2011-12 towards petition fee etc. and other miscellaneous income, as per the details given below:-

S. No.	Item	Amount (in ₹ lacs of)
1	Petition Fee	909.58
2	Interest on Deposits	142.98
3	Other Income	0.05
	Total	1052.61

The Commission has transferred an amount indicated below out of its revenue, into pension trusts, based on Actuarial Valuation:-

S. No.	Name of Trust	Amount transferred during the year (in ₹)	Total amount available in trust account as on 31.3.2012 (in ₹)
1	RERC Pension Fund	38,16,965	3,53,90,738

5.5 Promotions of Officers:

S. No.	Name	Designation		Date of promotion	Order no. & date
		Before promotion	After promotion		
1	Sh. U.S. Palawat	D.S.(Fin)	J.S.(Fin)	21.10.11	1006/21.10.11
2	Sh. B.L. Gupta	A.S.(Fin)	D.S.(Fin)	24.10.11	1011/24.10.11

5.6 Sanctioned Posts/ Working Strength of the Commission, as on 31.03.2012

S. No.	Name of Post	No. of sanctioned Post	Working
1	Secretary	1	1
2	Special Secretary (Fin)	1	1
3	Special Secretary (T)	1	-
4	Jt. Secretary (Law)	1	1
5	Joint Secretary (T)	2	1
6	Joint Secretary (Fin)	1	1
7	Dy. Secretary (Fin)	1	1
8	Dy. Secretary/ T.A. to Chairman	1	1
9	Dy. Secretary (T)	2	2
10	Dy. Secretary (F)	1	1

11	Dy. Secretary (Adm)	1	1
12	Dy. Secretary/ Sr. Economic Analyst	1	1
13	Astt. Secretary (Tech)	4	1
14	Astt. Secretary (Fin)	3	-
15	P.S. to Chairman	1	-
16	Sr. P.A.	2	2
17	P.A.	3	3
18	Legal Assistant	1	-
19	Steno cum Computer Operator	6	2
20	Executive Assistant (Technical)	4	4
21	Accountant	1	1
22	Junior Accountant	1	1
23	Store Keeper, Cashier, Librarian	2	1
24	Establishment RD Clerk (LDC)	3	2
25	Vehicle Driver	2	1
26	Class-IV	8	8
		55	41

Chapter – VI: Consumer Affairs

6.1 Consumer Affairs

Grievance Redressal by the Forums of Licensees

1. The modified Regulations, for Redressal of consumer Grievances by the licensee(s), were issued in March 2008.
2. An independent Member stands nominated in each of the Corporate Level Grievance Redressal Forums of the Discoms.
3. The representations, received directly from consumers, were dealt appropriately.

6.2 Grievance Redressal by Ombudsman

- 6.2.1 RERC (Settlement of Disputes by Electricity Ombudsman) Regulations, 2010, relating to functioning of the Electricity Ombudsman, were notified in the official Gazette.
- 6.2.2 An independent Ombudsman, namely, Electricity Ombudsman, has started functioning with effect from 23rd September 2010, and the status of the grievances, redressed by the Electricity Ombudsman, after appointment, during the year 2011-12 is as follows:-

No. of cases, received	No. of cases, settled	No. of pending cases, at the end of the year 2011-12
33	29	4

Chapter – VII : Petitions & Appeals before the Commission

At the beginning of the year 2011-12, 24 petitions were pending, out of which, orders in respect of 18 petitions were issued by the Commission. During the year 2011-12, 69 petitions were received, out of which orders in respect of 19 petitions were issued by the Commission. Thus, 56 petitions were pending for decision at the end of the year 2011-12. Status of petitions has been indicated in the following paras.

Status of Petition pending as on 1.4.2011

S. No	Date of Petition	Petitioner's name & address	Subject	Petition No.	Remark/Order issued by commission
1.	22-11-02	Sh. P.N. Mandola Secretary, Committee for Protection of Public Properties, Jaipur	Compliance of section 22 & 39 of IE Act 1910 by JVVNL	RERC/19/02	Hearing suspended due to appeal filed by P.N. Mandola against decision of Commission in Raj. High Court
2.	26-1-04	M/s Bhawani Marbles Pvt. Ltd, Piplada Village, Rajsamand	For imposing fines and charges on AVVNL for non compliance of Commission Order	RERC/28/04	Petition not heard because of stay of High Court
3.	23-1-08	M/s HZL, Udaipur	Adjudication of dispute between gen. com. & licensee in OA	RERC/158/08	Hearing suspended due to appeal filed in District court, Ajmer
4.	18.01.10	M/s RVUN	Truing up FY 05 to FY 08	RERC/212/10	Order issued on 27.04.11
5.	05.02.10	M/s RVUN	ARR for FY 10 to 14 & provisional tariff for FY 10 of Chhabra TPS (Unit-I)	RERC/215/10	Order issued on 13.06.11
6.	23.08.10	M/s Shree Raj Syntex Ltd.	Adjudicate the dispute U/s 86 (1)(f)	RERC/228/10	Order issued on 10.02.12
7.	28.09.10	M/s RVUN	In principal approval of capital cost of 2X 660 MW Suratgarh STPS	RERC/229/10	Order issued on 30.06.11
8.	13.10.10	M/s Global Energy Ltd. New Delhi	Amendment in intra- state trading licensee	RERC/231/10	Notice sent for publication
9.	04.11.10	M/s Enercon (India) Infrastructure Pvt. Ltd., Mumbai	Application for grant of license for Transmission of electricity	RERC/232/10	Order issued on 22.02.12
10	23.11.10	Kalpataru Power Transmission Ltd.	Adjudicate the dispute between generation company & licensee	RERC/235/10	Order issued on 04.05.11
11	01.12.10	M/s RVUN	ARR & Tariff for FY 12 for RVUN power stations	RERC/237/10	Order issued on 30.11.11

S. No	Date of Petition	Petitioner's name & address	Subject	Petition No.	Remark/Order issued by commission
12	14.12.10	M/sJVVNL	Determination of ARR & retail tariff for FY 11	RERC/238/10	Order issued on 08.09.11
13	14.12.10	M/s AVVNL	Determination of ARR & retail tariff for FY 11	RERC/239/10	Order issued on 08.09.11
14	14.12.10	M/s JdVVNL	Determination of ARR & retail tariff for FY 11	RERC/240/10	Order issued on 08.09.11
15	14.12.10	Shree Cement Ltd., Beawar	Adjudicate the dispute U/s 86 (1)(f)	RERC/241/10	Order issued on 08.04.11
16	19.01.11	M/s RREC, Jaipur	Determination of generic tariff for solar project (1 MW) under central finance assistance scheme	RERC/242/11	Order issued on 17.08.11
17	25.01.11	M/s Aravali Transmission Service Company Ltd.	Application for grant of transmission license	RERC/243/11	Order issued on 24.10.11
18	25.1.11	M/s Rajwest Power, Barmer	Provisional tariff of generation for unit (1&2) on lignite and unit (3&4) in imported fuel.	RERC/244/11	pending
19	28.1.11	Barmer Lignite Company Ltd.	Transfer price of lignite from Kapurdi mine to Rajwest	RERC/245/11	pending
20	31.01.11	M/s RVPN	Approval of Investment Plan of FY 12	RERC/246/11	Order issued on 30.08.11
21	02.02.11	M/s RSMML, Udipur	Review of Commission's orders dt. 06.01.11	RERC/247/11	Order issued on 29.11.11
22	02.02.11	M/s Balkrishana Industries	Review of Commission's orders dt. 06.01.11	RERC/248/11	Order issued on 29.11.11
23	18.02.11	M/s Maru Transmission Service Company Ltd.	Application for grant of transmission license	RERC/249/11	Order issued on 24.10.11
24	11.03.11	M/s RVPN	Determination of tariff for FY 12 and true up of FY 09	RERC/250/11	Order issued on 23.12.11

Petitions received in the Commission during year 2011-12
(Status as on 31.3.2012)

S. No	Date of Petition	Petitioner's name & address	Subject	Petition No.	Remark/Order issued by commission
1.	19.04.11	Shree Cement Ltd., Beawar	Adjudicate the dispute U/s 86 (1)(f)	RERC/251-11	Pending
2.	25.04.11	M/s GLPL	Determination of Tariff for unit -I of Giral LTPS for FY 12	RERC/252/11	Pending

S. No	Date of Petition	Petitioner's name & address	Subject	Petition No.	Remark/Order issued by commission
3.	05.05.11	M/s RVPN	Adjudicate the dispute U/s 86 (1)(f)	RERC/253/11	Pending
4.	05.05.11	Shree Cement Ltd., Beawar	Review of Commission's orders dt. 08.04.11	RERC/254/11	Order issued on 24.10.11
5.	11.05.11	M/s Aravali Transmission Service Company Ltd.	Adoption of transmission tariff	RERC/255/11	Order issued on 30.09.11
6.	11.05.11	M/s Maru Transmission Service Company Ltd.	Adoption of transmission tariff	RERC/256/11	Order issued on 30.09.11
7.	25.05.11	M/s. RVUN	Determination of Tariff for unit -II of Giral LTPS for FY 12	RERC/257/11	Pending
8.	25.05.11	M/s. RVUN	Review of Commission's orders dt. 27.04.11	RERC/258/11	Order issued on 15.02.11
9.	30.06.11	M/s AVVNL	Determination of pooled power purchase cost for FY 12	RERC/259/11	Order issued on 02.11.11
10.	05.07.11	M/s RVPN	Approval of deviation in bidding process	RERC/260/11	Order issued on 17.8.11
11.	07.07.11	M/s JVVNL	Determination of pooled power purchase cost for FY 12	RERC/261/11	Order issued on 02.11.11
12.	08.07.11	M/s AVVNL	True up of ARR for FY 08, FY 09 & FY 10	RERC/262/11	Pending for reply
13.	08.07.11	M/s JVVNL	Amendment in TCOS and Supply Code	RERC/263/11	Order issued on 12.09.11
14.	11.07.11	M/s JVVNL	Amendment in Tariff Regulations (Fuel charges)	RERC/264/11	Order issued on 23.03.12
15.	13.07.11	M/s JdVVNL	Amendment in TCOS and Supply Code	RERC/265/11	Order issued on 12.09.11
16.	13.07.11	M/s JdVVNL	Determination of pooled power purchase cost for FY 12	RERC/266/11	Order issued on 02.11.11
17.	13.07.11	M/s JdVVNL	Amendment in Tariff Regulations (Fuel charges)	RERC/267/11	Order issued on 23.03.12
18.	20.07.11	M/s AVVNL	Amendment in Tariff Regulations (Fuel charges)	RERC/268/11	Order issued on 23.03.12
19.	22.07.11	M/s JdVVNL	True up of ARR for FY 09	RERC/269/11	Pending for reply
20.	11.08.11	M/s JVVNL	Approval of Investment Plan for FY 12	RERC/270/11	Order issued on 19.12.2011
21.	12.09.11	M/s JVVNL	True up of ARR for FY 09	RERC/271/11	Pending for reply

S. No	Date of Petition	Petitioner's name & address	Subject	Petition No.	Remark/Order issued by commission
22.	05.10.11	M/s Rajwest Power, Barmer	Adjudicate the dispute U/s 86 (1)(f)	RERC/272/11	Under hearing
23.	05.10.11	M/s RVUNL	Approval of additional caitalisation for KTPS	RERC/273/11	Order reserved
24.	31.10.11	M/s JdVVNL	True up of ARR for FY 10	RERC/274/11	Pending for reply
25.	01.11.11	M/s Raj. Engg. College Society, Jaipur	Review of Tariff order dt. 08.09.11	RERC/275/11	Order issued on 26.12.11
26.	03.11.11	M/s RVPNL	Approval of BEC and action taken as BPC	RERC/276/11	Order issued on 14.12.11
27.	01.12.11	M/s RVPNL	True up for FY 10	RERC/277/11	Pending for reply
28.	19.12.11	M/s JVVNL	Determination of ARR & Retail Tariff for FY 13	RERC/278/11	Objections invited and data gaps sent to Discoms
29.	19.12.11	M/s AVVNL	Determination of ARR & Retail Tariff for FY 13	RERC/279/11	-----do-----
30.	19.12.11	M/s JdVVNL	Determination of ARR & Retail Tariff for FY 13	RERC/280/11	-----do-----
31.	20.12.11	M/s DLF Utilities Ltd.	Amendment in Trading Margin Regulations	RERC/281/11	Order reserved
32.	22.12.11	JVVNL, AVVNL & JdVVNL	Approval of PPA with Rajwest	RERC/282/11	Order reserved
33.	23.12.11	M/s RVUN	Approval of additional caitalisation for STPS	RERC/283/11	Pending for hearing
34.	27.12.11	Sh. M.S. Naruka	Charging higher meter cost	RERC/284/11	Under hearing
35.	30.12.11	M/s RVUN	Determination of tariff for FY 13 and true up of FY 10	RERC/285/11	Interim order issued on 30.03.12
36.	05.01.12	M/s Transtech Green Power Ltd.	Removal of difficulties in Tariff Regulations	RERC/286/12	Order issued on 12.03.12
37.	09.01.12	JVVNL, AVVNL & JdVVNL	Approval of wheeling charges and losses	RERC/287/12	Order issued on 23.03.12
38.	20.01.12	M/s Hindustan Zinc Ltd., Udaipur	Non compliance of Act/Regulation/orders	RERC/288/12	Stay granted and notices served to Respondent
39.	20.01.12	Raj. Textile Mills Association	-----do-----	RERC/289/12	-----do-----
40.	20.01.12	M/s DCM Sriram Consolidated Ltd.	-----do-----	RERC/290/12	-----do-----
41.	20.01.12	M/s J.K. Tyre and Industries Ltd.	-----do-----	RERC/291/12	-----do-----
42.	20.01.12	M/s Aditya Cement Works (Ultra Tech)	-----do-----	RERC/292/12	-----do-----
43.	20.01.12	M/s Kotputli Cement Works (Ultra Tech)	-----do-----	RERC/293/12	-----do-----
44.	23.01.12	Sh. M.S. Naruka	-----do-----	RERC/294/12	-----do-----

S. No	Date of Petition	Petitioner's name & address	Subject	Petition No.	Remark/Order issued by commission
45.	24.01.12	M/s Ginni International Ltd.	-----do-----	RERC/295/12	-----do-----
46.	25.01.12	M/s J.K. Cement Ltd.	-----do-----	RERC/296/12	-----do-----
47.	27.01.12	Rajasthan Steel Chamber	-----do-----	RERC/297/12	-----do-----
48.	27.01.12	Kalpataru Power Transmission Ltd.	Adjudicate the dispute U/s 86 (1)(f)	RERC/298/12	Order issued on 29.03.12
49.	30.01.12	M/s Ambuja Cement Ltd.	Non compliance of Act/Regulation/orders	RERC/299/12	Stay granted and notices served to Respondent
50.	30.01.12	M/s RVPN	Approval of Investment Plan for FY 13	RERC/300/12	Pending for reply
51.	30.01.12	M/s Mangalam Cement Ltd.	Non compliance of Act/Regulation/orders	RERC/301/12	Stay granted and notices served to Respondent
52.	31.01.12	M/s AVVNL	Approval of Investment Plan for FY 13	RERC/302/12	Pending for reply
53.	31.01.12	M/s JVVNL	Approval of Investment Plan for FY 13	RERC/303/12	Pending for reply
54.	31.01.12	M/s JVVNL	True up of ARR for FY 10	RERC/304/11	Pending for reply
55.	01.02.12	M/s JdVVNL	Approval of Investment Plan for FY 13	RERC/305/12	Under reply
56.	14.02.12	M/s Surya Chambal	Adjudicate the dispute U/s 86 (1)(f)	RERC/306/12	Under hearing
57.	16.02.12	M/s RREC	Approval of bidding document for 50 MW Solar Thermal	RERC/307/12	Under hearing
58.	16.02.12	M/s RREC	Approval of bidding document for 50 MW Solar PV	RERC/308/12	Under hearing
59.	17.02.12	M/s RREC	Approval of bidding document for 50 no. 1 MW AC SPV	RERC/309/12	Under hearing
60.	17.02.12	M/s RREC	Approval of bidding document for 50 MW SPV and 50 MW conventional	RERC/310/12	Pending
61.	22.02.12	M/s Rajwest Power, Barmer	Determination of provisional tariff for Unit 1 to 4 for FY 13	RERC/311/12	Pending
62.	22.02.12	Barmer Lignite Company Ltd.	Transfer price of lignite from Kapurdi mine for FY 13	RERC/312/12	Under hearing
63.	24.02.12	M/s Birla White Cement (Ultra tech cement)	Non compliance of Act/Regulation/orders	RERC/313/12	Stay granted and notices served to Respondent
64.	28.02.12	M/s RVUN	Determination of ARR for Chhabra TPS for FY13 & 14 and tariff for	RERC/314/12	Pending for reply

S. No	Date of Petition	Petitioner's name & address	Subject	Petition No.	Remark/Order issued by commission
			FY 12		
65.	29.02.12	M/s RVPN	Determination of tariff for FY 13 and true up of FY 11	RERC/315/12	Interim order issued on 30.03.12
66.	29.02.12	JVVNL, AVVNL & JdVVNL	Introduction of Time of day Tariff	RERC/316/12	Objections invited and data gaps sent to Discoms
67.	02.03.12	M/s Amrit Environmental Technologies	Adjudicate the dispute U/s 86 (1)(f)	RERC/317/12	Under hearing
68.	02.03.12	M/s RREC	Adjudicate the dispute U/s 86 (1)(f)	RERC/318/12	Under hearing
69.	12.03.12	M/s Tata tele Services	Non compliance of Commission's order dt. 08.09.11	RERC/319/12	Under hearing

Chapter – VIII: Cases in Supreme Court & Appellate Tribunal for Electricity (Status as on 31.3.2012)

8.1 Status of the cases in the Appellate Tribunal for Electricity, & the Supreme Court New Delhi during the year under report

8.1.1 The status of the cases pending/dealt by Supreme Court/Appellate Tribunal, during the year is as follows:

S. No.	Appeal No. of the Tribunal	Applicants & Respondents	Commission Order, Act Reference & Subject of Appeal	Present Status (as on 31.3.2012)
1	1/2005	Gajendra Haldea V/s CERC, RERC & others	Under Section 121 of the Act sanctity of the Generation/ Distribution Tariff & fixing of trading margins for licensee	Pending in the Supreme Court
2	74/2007 & IA 95/2007	AVVNL V/s RERC & others (in case of M/s RSMML)	Under Section 111 of the Electricity Act, 2003 regarding Mechanism of Banking of Renewable Energy	Decided by the Tribunal but pending in the Supreme Court.
3	99 of 2008	Hindustan Zinc v/s RERC & others	To quash the impugned order dated 3.7.2008, passed by the Commission & to treat it prospectively.	The Appellate Tribunal set aside the impugned order & dismissed the petition no. 166 of 2007, filed before the Commission. The matter is pending in the Supreme Court (Civil Appeal No. 4124 of 2009).
4	I.A. no. 49 of 2010 in	M/s Fashion Suitings (P) Ltd,	To set aside the impugned order dated	Appellate Tribunal has allowed the appeal &

S. No.	Appeal No. of the Tribunal	Applicants & Respondents	Commission Order, Act Reference & Subject of Appeal	Present Status (as on 31.3.2012)
	Appeal no. 38 of 2010	Bhilwara	22.10.2009 passed by the Commission.	set aside the impugned order on 9.11.2011.
5	177 of 2011	M/s Aravali Transmission Service Company Ltd. & M/s Maru Transmission Service Company Ltd. V/s RERC & others	To set aside the impugned order dated 30.09.2011 passed by the Commission.	Pending in the APTEL.
6	181 of 2011	M/s Aravali Transmission Service Company Ltd. & M/s Maru Transmission Service Company Ltd. V/s RERC & others	To set aside the impugned order dated 24.10.2011 passed by the Commission.	Pending in the APTEL.
7	182 of 2011	Raj. Steel Chambers & others Vs RERC & Anr	To set aside the impugned order dated 08.09.2011 passed by the Commission.	Pending in the Appellate Tribunal.
8	17 of 2012	AVVNL V/s RERC & Anr	Appeal against order dated 29.11.11 in petition no. 247/11 & 248/11 passed by the Commission.	Pending in the Appellate Tribunal.
9	40 of 2012	Raj. Engineering College Society V/s RERC & Anr	To set aside the impugned order dated 08.09.2011 passed by the Commission.	Pending in the Appellate Tribunal.
10	IA no. 129 of 2012 & appeal no. 76 of 2012	Rajwest Power V/s RERC & Anr	Appeal against order dated 5.1.12 in petition no. 244/11 & 245/11 passed by the Commission.	Pending in the Appellate Tribunal.

8.2 . Cases in High Court (Status as on 31.3.2012)

S. No.	Petitioner	Writ Petition/Appeal No.	Subject Reference
1.	Prakash Sukla	CMA 1914/2003 HC JPR	Challenging RERC order dated 10.6.2003 relating
2.	Pramila Sharma	CMA 1915/2003 HC JPR	

S. No.	Petitioner	Writ Petition/Appeal No.	Subject Reference
3.	Arihant Kumar Jain	CMA 1928/03 HC JPR	to ARR of JVVNL for year 2003.
4.	PN Mandola	CMA 1929/03 HC JPR	
5.	Raj Steel Chambers	SBCWP No. 429/2008	Order of the JVVNL regarding Power factor incentive & surcharge. -do- -do- -do- -do- -do- -do- -do- -do- -do- -do- -do- -do- -do- -do- -do- -do- -do- -do-
6.	Motors Industries Co. Ltd.	SBCWP No. 661/2009	
7.	Bhagwati Gases Ltd.	SBCWP No. 662/2009	
8.	Rajasthan Textiles Mills	SBCWP No.663/2009	
9.	Hindustan Copper Ltd.	SBCWP No. 664/2009	
10.	Mangalam Cement	SBCWP No.710/2009	
11.	Sunil Health care Ltd.	SBCWP No.711/2009	
12.	Kajaria Ceramics Ltd.	SBCWP No. 712/2009	
13.	Parry ware Roca Pvt. Ltd.	SBCWP No. 713/2009	
14.	Hindustan Fibers Ltd.	SBCWP No.714/2009	
15.	Balaji Industrial Products Ltd.	SBCWP No. 715/2009	
16.	Gulshan Chemicals Ltd.	SBCWP No. 716/2009	
17.	Shree Balaji Furnaces (p) Ltd	SBCWP No.798/2009	
18.	Tarun Alloy	SBCWP No.799/2009	
19.	Shriram Rayons	SBCWP No. 800/2009	
20.	DSR Steel Pvt. Ltd.	SBCWP No. 801/2009	
21.	R K Marbles Pvt. Ltd.	SBCWP No. 802/2009	
22.	State of Rajasthan PHED	SBCWP No. 880/2009	
23.	ACC Ltd.	SBCWP No. 881/2009	
24.	Kamal Sponge Steel & Power Ltd.	SBCWP No. 882/2009	
25.	RSWM Ltd.	SBCWP No. 1056/2009	
26.	Lords chloro Alkali Ltd.	SBCWP No. 9093/2010	
27.	Mahesh Chand Sharma	SBCWP No.9225/2009	Conditions 27(1)(i) of Terms & Conditions of Supply of Electricity-2004
28.	Agrasen Agro Industries Pvt. Ltd.	SBCWP No. 11162/2009	Order of the JVVNL regarding Power factor incentive & surcharge -do- -do- -do- -do- -do-
29.	Sanganeria Spinning Mills Ltd.	SBCWP No.11821/2009	
30.	Swastik Suitings Ltd.	SBCWP No.11822/2009	
31.	Synergy steels Ltd.	SBCWP No.11833/2009	
32.	Raghuveer Metal Industries Ltd.	SBCWP No. 1834/2009	
33.	Ambuja Cement Ltd.	SBCWP No. 2225/2009	
34.	Synergy Steels Limited	SBCWP NO 12226/2009	
35.	Ahlocon Parenterals (India) Ltd.	SBCWP No. 12256/2009	Order of the JVVNL regarding Power factor incentive & surcharge. -do- -do- -do-
36.	Grasim Industries Ltd.	SBCWP No. 12257/2009	
37.	Sangam (India) Ltd.	SBCWP No. 12258/2009	
38.	Multimetals Ltd.	SBCWP No. 12259/2009	

S. No.	Petitioner	Writ Petition/Appeal No.	Subject Reference
39.	Manglam Cement Ltd.	SBCWP NO 15865/2009	RERC(Metering Regulations 2007
40.	Grasim Industries Ltd.	SBCWP No. 516/2010	-do-
41.	Aditya Cement	SBCWP No. 517/2010	-do-
42.	J K Laxmi Cement Ltd	SBCWP No. 518/2010	-do-
43.	Chittor Cement Works	SBCWP No. 519/2010	-do-
44.	Binani Cement Ltd.	SBCWP No. 520/2010	-do-
45.	Birla Cement Works	SBCWP No. 521/2010	-do-
46.	Rajasthan State Mines & Minerals Ltd.	SBCWP NO 681/2010	-do-
47.	Lords Chloro Alkali Ltd.	SBCWP NO 9092/10	-do-
48.	Modern Threads	SBCWP NO 116/2011	-do-
49.	Sri Ganesh Tax Fab Ltd.	SBCWP NO 2267/2011	-do-
50.	Suzuki Synthetics	SBCWP NO 2289/11	-do-
51.	JK Cement Works	SBCWP NO 2817/11	-do-
52.	Vindhyanchal Marbles	SBCWP NO 3322/11	-do-
53.	Agrawal Marbles	SBCWP NO 3323/11	-do-
54.	Suruchi Marbles	SBCWP NO 3324/11	-do-
55.	Ahinsa Suitings	SBCWP NO 4489/11	-do-
